

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection Well</u>	5. Lease Designation and Serial No. <u>15677</u>
2. Name of Operator <u>Kerr-McGee Corporation</u>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P. O. Box 11050, Midland, TX 79702 (915) 688-7000</u>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>1980' FWL & 1980' FSL Section 27, T7S, R31E</u> <i>unit K</i>	8. Well Name and No. <u>Hahn Federal #5</u>
	9. API Well No.
	10. Field and Pool, or Exploratory Area <u>Tom Tom (San Andres)</u>
	11. County or Parish, State <u>Chaves County, N.M.</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI and RU PU.
2. RU wireline and run casing inspection log.
3. PU RBP, squeeze pkr, and GIH to set bridge at 3826'. Test plug and locate holes.
4. Dump 2 sks sand on top of bridge plug.
5. Squeezed 30 sks micro matrix cement. Drilled cmt. Pull RBP. Set injection tubing and packer at 3891'. Conducted packer and casing integrity test to 300 psi.

TEST WAS WITNESSED BY JACK GRIFFIN OF THE ^{CCD} ~~BLS~~

14. I hereby certify that the foregoing is true and correct

Signed *Donald S. Suckey* Title Staff Engineer Date 7-28-92

(This space for Federal or State office use)

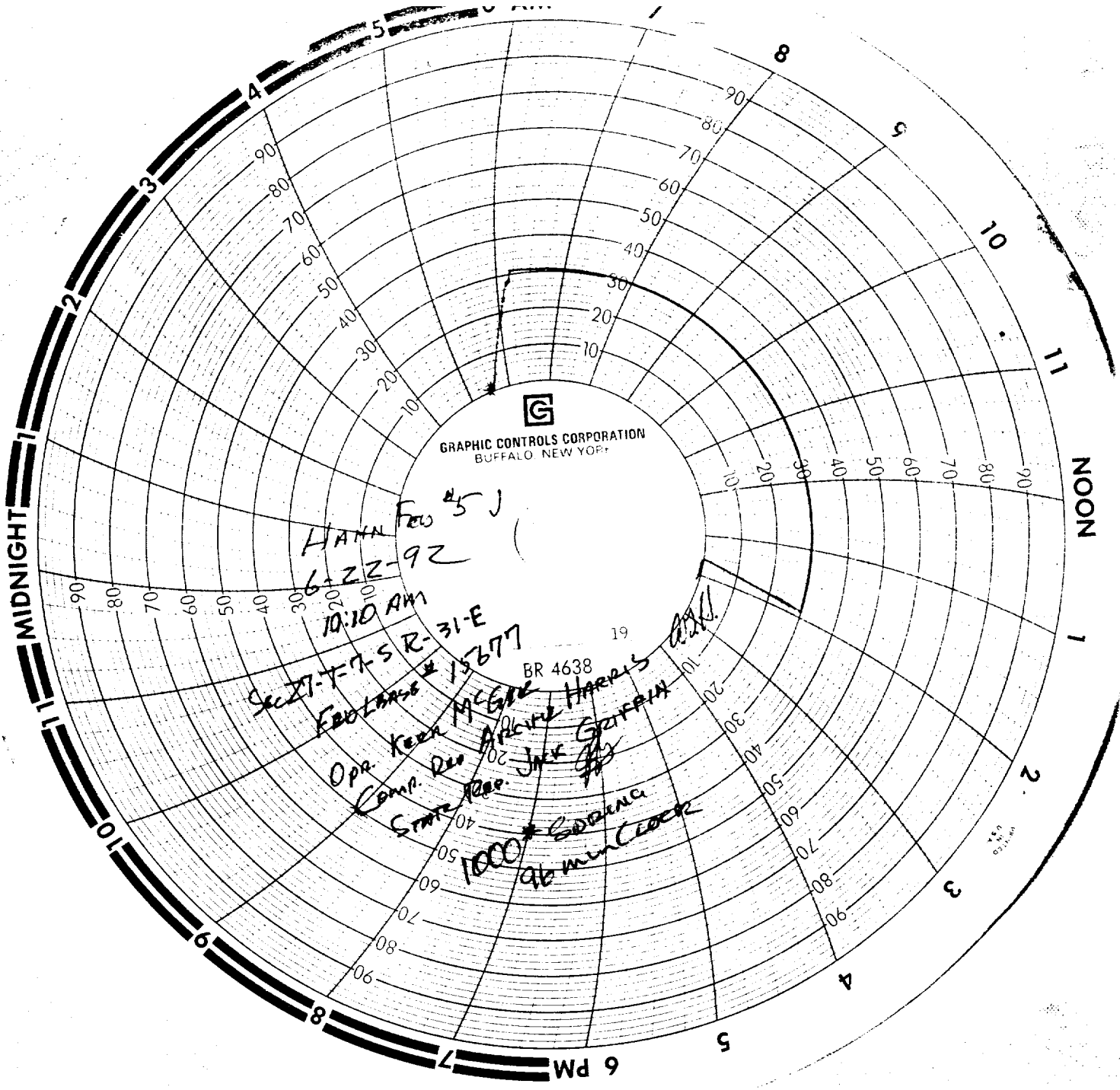
Approved by **FOR RECORD ONLY** Title OCD Date JUL 30 1992

Conditions of approval, if any:

RECEIVED

JUL 29 1992

OCD HOBBS OFFICE



ATT TROY For HANN Feb 25

RECEIVED

JUL 29 1992

OCD HOBBS OFFICE