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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2019

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "4"

2. Name of Operator
Champlin Petroleum Company

9. Well No.
4

3. Address of Operator
300 Wilco Building Midland, Texas 79701

10. Field and Pool, or Wildcat
Chaveroo-San Andres

4. Location of Well
UNIT LETTER **H** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

12. County
Chaves

THE **East** LINE OF SEC. **4** TWP. **8-S** RGE. **33-E** NMPM

15. Date Spudded **10-10-76** 16. Date T.D. Reached **10-19-76** 17. Date Compl. (Ready to Prod.) **11-3-76** 18. Elevations (DF, RKB, RT, GR, etc.) **4408 GR** 19. Elev. Casinghead **4408**

20. Total Depth **4505** 21. Plug Back T.D. **4456** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0 - 4505** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
4245 - 4346 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron, Forxo, Guard

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1928	12 1/4" @ 1212 11" @ 1930	850 sacks	None
4-1/2"	10.5	4504	7-7/8"	300 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4405	

31. Perforation Record (Interval, size and number)
4245 - 4346 3-1/8" (17 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4245 - 4346	3000 gals. DS-30 15% acid
4245 - 4346	50,000 gals. gelled KC-L water & 70,000# 20-40 sand

33. PRODUCTION

Date First Production **11-22-76** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump - 2" X 1 1/2" X 12'** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-4-76	24			10	6	105	600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			10	6	105	25°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Cecil Chandler

35. List of Attachments
Deviation Survey & Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter M. ... TITLE District Clerk DATE 12-8-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1653	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3510	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1653	1653	Redbeds				
1653	1930	277	Anhydrite				
1930	2330	400	Salt & Anhydrite				
2330	3535	1205	Lime & Anhydrite				
3535	4172	637	Lime				
4172	4505	333	Dolomite				

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