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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSIC. WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG-528

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Signal-State
9. Well No. 7
10. Field and Pool, or Wildcat Chaveroo-San Andres

2. Name of Operator Champlin Petroleum Company
3. Address of Operator 300 Wilco Bldg., Midland, Texas 79701

4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 1 TWP. 8-S RGE. 32-E NMPM
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11. County Chaves

15. Date Spudded 12-5-76	16. Date T.D. Reached 12-13-76	17. Date Compl. (Ready to Prod.) 12-31-76	18. Elevations (DF, RKB, RT, GR, etc.) 4454 GR	19. Elev. Casinghead 4454
20. Total Depth 4456'	21. Plug Back T.D. 4454'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4456'	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4192-4412' San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sidewall Neutron - Forxo	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1900'	12-1/4"	850 sx.	None
4-1/2"	10.5#	4456'	7-7/8"	300 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4440'	

31. Perforation Record (Interval, size and number) 4192-4412', 3-1/8" 29 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4394-4412'	2000 15% NE acid
	4192-4300'	2000 15% NE acid

33. PRODUCTION							
Date First Production 1-3-77		Production Method (Flowing, gas lift, pumping - Size and type pump) 2"x1-1/2"x16"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1-11-77	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 28	Gas - MCF 25	Water - Bbl. 107	Gas - Oil Ratio 893
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 28	Gas - MCF 25	Water - Bbl. 107	Oil Gravity - API (Corr.) 25°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Cecil Chandler
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35. List of Attachments Deviation Survey & Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Walter M. Randolph	TITLE District Clerk	DATE 1-12-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1853</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1918</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2322</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3093</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3513</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>4192</u> to <u>4412'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>Unknown</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1853	1853	Redbeds				
1853	3660	1807	Anhydrite & Salt				
3660	3950	290	Anhydrite & Lime				
3950	4140	190	Lime & Dolomite				
4140	4456	316	Dolomite				

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OIL COMMISSION