

double ram preventers and choke manifold, and a 3000 psi working pressure annular type preventer.

A sketch of the BOP stack is attached.

6. CIRCULATING MEDIUM:

Surface to Total Depth: Water base drilling fluid, conditioned as necessary for control of viscosity, pH, and water-loss. Weighted as necessary for well control.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while drilling operations are in progress.

8. TESTING, LOGGING, AND CORING PROGRAMS:

No drill stem tests are contemplated.

Electric logs were run when the well was originally drilled. Only correlation logs are planned.

No coring is planned.

9. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

None anticipated.

10. ANTICIPATED STARTING DATE:

It is anticipated that work will commence upon approval of the application, with re-entry and completion operations lasting about 15 days.