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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NMNM51837

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Matador Operating Company

3. Address and Telephone No.
415 W. Wall, Ste 1101, Midland, TX 79701 (915) 687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL, 2200' FEL, Sec 20-T15S-R30E

8. Well Name and No.
V. G. Kinahan Fed #2

9. API Well No.

10. Field and Pool, or Exploratory Area
Little Lucky Lake Devonian

11. County or Parish, State
Chaves, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spud 17-1/2" hole, 4-1-94. Drill to 472'. Ran 11 jts, 13-3/8", 48#, H-50, ST&C new casing. Set @ 472' KB. Dowell Schlumberger cemented w/ 225 sx 35/65 poz, 6% gel, 2% CaCl₂, 200 sx Class C, 2% CaCl₂. Circulate 40 sx cement to pit.
- Wait 11-1/2 hrs on cement. Nipple up 3000 psi x 13-3/8" casinghead. Pressure test casing to 500 psi. Holds OK.
- Drill 11" hole to 3000'. Ran 67 jts 8-5/8" 32#, J-55, ST&C casing. Set @ 3000' KB. Dowell Schlumberger cemented w/ 700 sx 35/65 poz, Class C, 6% gel, 10% salt, 200 sx Class C, 10% salt. Circulate 75 sx cement to pit.
- Wait 12 hrs on cement. Test BOP. Drill out 8-5/8" casing 4-5-94.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Operations Manager Date: 4-11-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

RECEIVED
GENERAL MANAGER
PETER S. CHESTER
Date _____
APR 13 1994
BUREAU OF LAND MANAGEMENT
ROSWELL RESERVOIR AREA