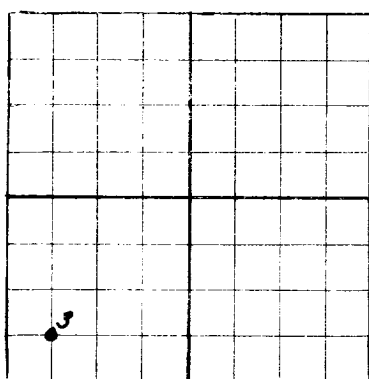


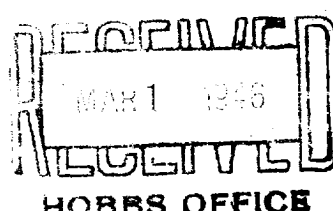
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE
WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

George P. Livermore, Inc. Owens Bldg., 10th. & Ave. K Lubbock, Texas
Company or Operator Address

State **NM** Well No. **3** in **SW/SW** of Sec. **6**, T. **13-S**
Lease

R. **32E** N. M. P. M. **Caprock** Field, **Lea** County.

Well is **4620** feet south of the North line and **4620** feet west of the East line of **Section 6**

If State land the oil and gas lease is No. **B-9171** Assignment No. **B**

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **F. J. Dangle** Address **Lovington, New Mexico**

Drilling commenced **1-19** 19 **46** Drilling was completed **2-19** 19 **46**

Name of drilling contractor **George P. Livermore, Inc.** Address **Lubbock, Texas**

Elevation above sea level at top of casing **4392** feet.

The information given is to be kept confidential until **Not confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **3038** to **3064** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	25	8	Natl	295	None				Surface
5 1/2	15	10	Natl	3006	Halliburton				Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	295	150	Pump & plug	- -	- -
7 7/8	5 1/2	3006	600	Pump & plug	- -	- -

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **Natural**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3015** feet, and from _____ feet to _____ feet

Cable tools were used from **3015** feet to **3064** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **2-21** 19 **46**

The production of the first 24 hours was **576** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **38**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Roy J. Moore (Rotary) Driller **J. T. Reeves** (Rotary) Driller

B. R. Allen (Rotary) Driller **H. K. Dye** (Cable) Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th** day of **February** 19 **46** at **Lubbock, Texas** **2-25-46**

Name **Elton J. Selts** Position **Asst. Engineer**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	310	310	Sand, red bed, shell
310	470	160	Red bed
470	910	440	Red bed & shells
910	1215	305	Red bed, shells, shale
1215	1423	208	Red rock
1423	1470	47	Anhydrite
1470	1497	27	Anhydrite, salt
1497	2158	661	Salt, shells
2158	2348	190	Anhydrite, shale
2348	2406	58	Anhydrite
2406	2756	350	Anhydrite & shale
2756	2808	52	Anhydrite
2808	3015	207	Anhydrite & shale
	<u>Cable Tool</u>		
3015	3017	2	Anhydrite
3017	3031	14	Anhydrite, & red rock
3031	3038	7	Anhydrite
3038	3064	26	Pay sand

Geological Markers

Anhydrite	1423
Top of salt	1497
Base of salt	2212
Yates	2260
Red sand	3064

Deviation Tests

<u>Depth</u>	<u>Degree</u>
295	½
650	0
1175	0
1620	0
2196	1
2435	1½
2670	½
2984	½