

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granidge Corporation			Address Box 7522 Breckenridge, Texas 785			
Lease Caprock Queen Unit #1	Well No. 7-10	Unit Letter J	Section 7	Township 13S	Range 32E	
Date Work Performed 4-5-60	Pool Caprock Queen			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations    
  Casing Test and Cement Job    
  Other (Explain):  
 Plugging    
  Remedial Work    
 See Below

Detailed account of work done, nature and quantity of materials used, and results obtained.

4-5-60     Treated formation 3053' to 3070' with 18,000# of 20-40 sand and 6,000 gallons of water. Maximum treating pressure 2400 psi. Shut in pressure 1600 psi. Average injection rate 24.3 barrels per minute.

Witnessed by Paul Holloway	Position Superintendent	Company Granidge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4387'	T D 3070'	P B T D --	Producing Interval 3050-70'	Completion Date 10-31-46
Tubing Diameter 2"	Tubing Depth 3007'	Oil String Diameter 5 1/2"	Oil String Depth 3042'	

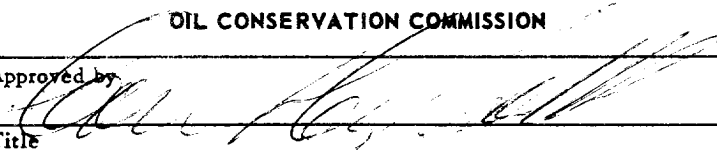
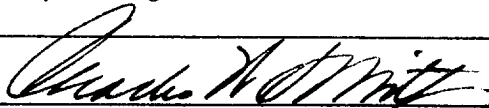
Perforated Interval(s)

Open Hole Interval     3042-70'

Producing Formation(s)  
Water Injection

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPG	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover			Water Injection Well			
After Workover						

OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name 			
Title Production Clerk			Position Charles W. Smith Production Clerk			
Date			Company Granidge Corporation			