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LAND OFFICE

OPERATOR

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

E-6190

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Wood & Locker, Inc.		8. Farm or Lease Name State "BL"
3. Address of Operator 206 North Main, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Williams Penn. North
15. Elevation (Show whether DF, RT, GR, etc.) 4358' KB 4346' GRD		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/78 Plug No. 1 - 25 sxs Class "H" w/2% CaCl<sub>2</sub> and 1# Floseal per sx cement spotted at 11071' KB. thru 2-3/8" tubing.

3/15/78 Tagged top of plug No. 1 at 10831' KB (240' long and 168' above top perf at 10999'). Displaced hole w/150 bbls. 10.0 ppg brine w/3500# salt gel thru 2-3/8" tubing.

3/16/78 Worked 4 1/2" csg w/DA&S hydraulic jacks.

3/17/78 Cut 4 1/2" csg and recovered 3859.02' KB.

Plug No. 2 - 100 sxs Class "H" cement spotted at 3921' KB spotted thru 2-3/8" tbg (62' inside 4 1/2" stub).

3/18/78 Tagged top of plug no. 2 at 3709' KB (60' above 8-5/8" csg shoe at 3769' KB). Worked 8-5/8" csg w/DA&S jacks. Cut 8-5/8" csg in collar and recovered 1129' KB.

3/19/78 Shut down on Sunday.

3/20/78 Plug No. 3 - 85 sxs Class "H" cement spotted at 1193' KB (64' inside 8-5/8" stub). WOC 4 hrs. Tagged top of plug no. 3 at 1007' KB (122' above 8-5/8" stub).

Plug No. 4 - 120 sxs Class "H" cement spotted at 412' KB thru 2-3/8"tbg (66' below 13-3/8" casing shoe).

3/21/78 Tagged top of plug no. 4 at 342' KB (4' above 13-3/8" csg shoe).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling & Production Mgr. DATE 3/31/78

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 24 1980

CONDITIONS OF APPROVAL, IF ANY:

Plug no. 4 - Spotted 45 sxs Class "H" cement at 342' KB thru 2-3/8" tbg.  
(Cont.) Calculated top of plug no. 4 at 291' (55' above 13-3/8" csg shoe).  
Plug No. 5 - 25 sxs Class "H" cement spotted at 25' below ground level thru  
2-3/8" tbg and circulated to surface. Installed dry hole marker.  
Well plugged and abandoned.

3/27/78 Made final cleanup. Well ready for final inspection. All plugs witnessed by  
Melvin Crossland and Nathan Clegg with New Mexico Oil Conservation Commission.