

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PERFORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY		Address Box 2347, Hobbs, New Mexico	
Lease New Mexico State BL	Well No. 1	Unit Letter C	Section 16
Date Work Performed 8-31, 9-4-61		Pool Wildcat	Township 13-S
		County Lea	Range 2-E

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.
 Drilled to total depth of 12,497'. Ran 12,483' (388 Jts) 4-1/2" 11.6# and 13.5# casing set at 12,497'. Cement 1st stage with 160 sx reg 12% gel plus 1/4# HR-7 and 1/4# flo-ceal per sx. POB 1:30 A.M. 9-1-61. Opened stage tool and circ through tool for four hours. Cement did not circulate. Cement 2nd stage thru HOMCO DV Tool at 11,385 with 1,050 sx reg 12% gel and 1/4# HR-7 per sx, followed by 600 sx reg 12% gel and 1/4# flo-ceal per sx. Cement in place at 7:30 A.M. 9-1-61. Final pressure 5000#. Failed to pump, plug down on stage tool. Stage tool did not close. Top of cmt outside 4-1/2" csg 4200' temp survey. Test csg w/ 1500# for 30 min-no drop in pressure. Preparing to perforate and acidize.

Witnessed by C. L. Sparkman	Position Field Supt.	Company HUMBLE OIL & REFINING COMPANY
---------------------------------------	--------------------------------	---

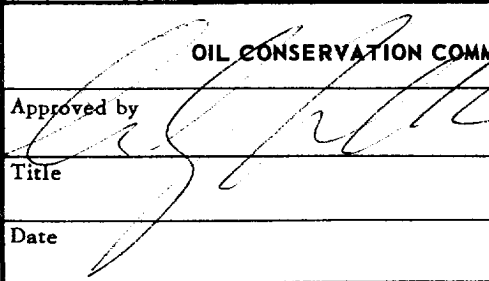
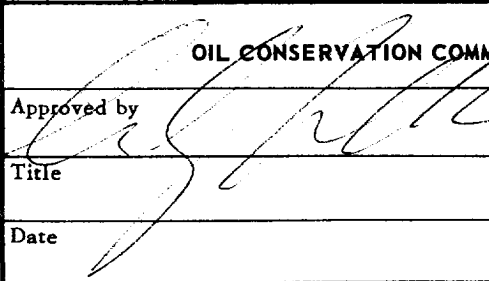
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title	Position Agent		
Date	Company Humble Oil & Refining Co; Box 2347, Hobbs, N.M.		