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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3356

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Cabot State
9. Well No.
2
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
DPH, Ltd., A Texas Limited Partnership
3. Address of Operator
2104 North H Street, Midland, Texas 79701
4. Location of Well

UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **2170** FEET FROM
THE **West** LINE OF SEC. **29** TWP. **13 S** RGE. **32 E** NMPM

12. County
Lee

15. Date Spudded **1-6-74** 16. Date T.D. Reached **1-16-74** 17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) **4342.7 GL** 19. Elev. Casinghead
20. Total Depth **4459** 21. Plug Back T.D. 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-4459** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
None 25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
Acoustic - Gamma Ray 27. Was Well Cored
yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	355	11	250 sacks	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *C. H. Merritt* TITLE **Operator** DATE **Jan. 27, 1974**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1448	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1524	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2175	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2295	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3051	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3668	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	350	Sand, caliche & gravel				
350	1468	1118	Red shale & sand				
1468	1524	56	Anhydrite				
1524	2295	771	Salt, Anhydrite & shale				
2295	3688	1393	Sand, shale & anhydrite				
3688	4459	1071	Dolomite, Anhydrite				