

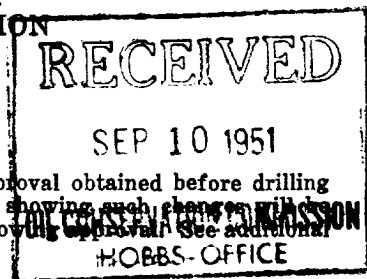
84463

State of New Mexico

"AZ"

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Port Worth, Texas

September 7, 1951

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

The Texas Company, State of New Mexico "AZ" Well No. 1 in SENECA

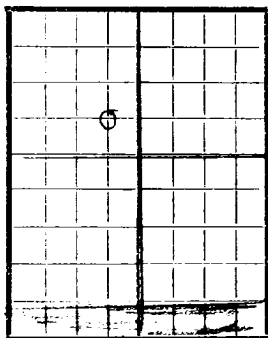
Company or Operator

Lease

of Sec. 20, T 14-S, R 32-E, N. M., P. M., Wildcat Field, Lea County.

N

The well is 1980 feet (S.) of the North line and 1991 feet (E.) of the West line of Section 20



(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-9336 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	48#	New	340'	Cemented	340
11-3/4"	8-5/8"	32#	New	4200'	Cemented	2300
7-7/8"	5-1/2"	17# and 20#	New	9500'	Cemented	750

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 9150 feet.

FORMATIONS EXPECTED:

Additional information: Top of Anhydrite 1535' Top of Glorieta 5700' Top of Wolfcamp 9160'

Top of Yates 2665' Top of Tubb 7075' Total Depth approx. 9500'

Top of San Andres 4160' " " Abo (Red Shale) 7785'

Approved SEP 10 1951, 19__ except as follows:

Sincerely yours, TULSA, OKLAHOMA Company or Operator

By G.R. Brown, Petroleum Engineer

OIL CONSERVATION COMMISSION, By May Yurchough, Oil & Gas Inspector

Send communications regarding well to Name: The Texas Company Address: P.O. Box 1720, Fort Worth, Tex.