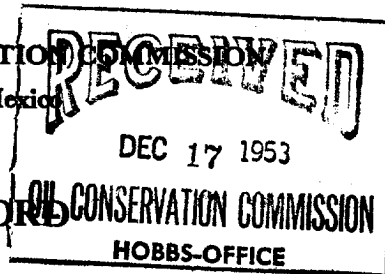


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company State of New Mexico "BV" NCT-1
(Company or Operator) (Lease)

Well No. 3, in NE 1/4 of SW 1/4, of Sec. 26, T. 13-S, R. 33-E, NMPM.

Lazy "J" Penn Pool, Lea County.

Well is 1981 feet from South line and 1980 feet from West line

of Section 26. If State Land the Oil and Gas Lease No. is B-10077.

Drilling Commenced September 18, 1953. Drilling was Completed November 2, 1953.

Name of Drilling Contractor Frank Woods Associated, Inc.

Address 300 First National Bank Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4220 (DF). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 9614' to 9669' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Well was drilled with rotary, no water tests taken.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	317'	Baker	---		
8 5/8	32	New	4055'	Baker	---		
5 1/2	17 & 20	New	9660'	Baker	---	9614' to 9664'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	331	350	Howco	---	---
11	8 5/8	4065	2500	Howco	---	---
7 7/8	5 1/2	9670	350	Howco	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 9670' plug back depth 9669'. Formation was treated through perforations from 9614' to 9664' with 500 gallons mud acid.

Result of Production Stimulation Well flowed 246 bbls. oil in 6 hrs. through a 20/64" choke.

Depth Cleaned Out 9669'

READ OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9670 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 2, 1953

OIL WELL: The production during the first 24 hours was 843.43 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 42.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>2087</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2600</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1810	1810	Red Bed & Shells				Drill Stem Test: #1 9599' to 9670' Tool open 2 hours and 15 minutes. Flowed 176 bbls. of 43.4 gravity oil, 4% BS. No water.
1810	2087	277	Anhy & Red Bed				
2087	2600	513	Red Bed & Salt				
2600	2840	240	Anhy				
2840	3816	976	Anhy & Gyp				
3816	4040	224	Anhy				
4040	5850	1810	Lime				
5850	6239	389	Lime & Shale				
6239	7653	1414	Lime				
7653	8124	471	Shale				
8124	8373	249	Shale & Lime				
8373	9670	1297	Lime				
	9670		Total Depth				
	9669		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

December 14, 1953 (Date)

Company or Operator The Texas Company Address Box 1270, Midland, Texas
 Name [Signature] Position or Title Asst. Dist. Supt.