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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-3657

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cabot Corporation	8. Farm or Lease Name N. M. "T" State
3. Address of Operator Box 4395, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 13-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4264' G. L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Sidetrack Junk & Re-drill</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After unsuccessful attempts to tie into the 5-1/2" casing stub at 8015' the hole was sidetracked by setting a cement plug from 7280' to 7550'. The cement plug was dressed off to 7414', and a retrievable whipstock run. New hole was then drilled to a total depth of 9940' where 4-1/2" casing was run. Casing was cemented with 250 sacks cement with 2% Gel. After the drilling rig was moved off a pulling unit was rigged up and casing was perforated in the intervals 9847'-48', 9854'-60', 9866'-68', and 9878'-83' with 2 jets per foot. Tubing was run to 9806' with packer at 9798' and the perforations treated with 1500 gal. mud acid. Hydraulic pumping equipment has been installed and the well is being tested for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Percy C. Givins TITLE Dist. Prod. Sup't. DATE 3-21-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # DATE 3-21-69

CONDITIONS OF APPROVAL, IF ANY: