

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

The Texas Company State of New Mexico "BQ"  
(Company or Operator) (Lease)

Well No. 1, in SE  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 2, T. 14-S, R. 33-E, NMPM.  
Wildcat Pool, Lea County.  
Well is 660 feet from South line and 660 feet from East line  
of Section 2. If State Land the Oil and Gas Lease No. is B-10446  
Drilling Commenced June 30, 1952. Drilling was Completed September 16, 1952.  
Name of Drilling Contractor McVay & Stafford Drilling Company  
Address 1110 Philtower Tulsa 3, Oklahoma  
Elevation above sea level at Top of Tubing Head 4200 (DF). The information given is to be kept confidential until  
, 19    .

## OIL SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---  
No. 2, from --- to --- No. 5, from --- to ---  
No. 3, from --- to --- No. 6, from --- to ---

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.  
No. 2, from --- to --- feet.  
No. 3, from --- to --- feet.  
No. 4, from --- to --- feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48#</u>	<u>New</u>	<u>356</u>	<u>Baker</u>	<u>----</u>	<u>---</u>	<u>---</u>
<u>8 5/8</u>	<u>32#</u>	<u>New</u>	<u>4106</u>	<u>Larkin</u>	<u>----</u>	<u>---</u>	<u>---</u>
<u>5 1/2</u>	<u>20# &amp; 17#</u>	<u>New</u>	<u>1000</u>	<u>Howco</u>	<u>----</u>	<u>---</u>	<u>---</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2</u>	<u>13 3/8</u>	<u>371</u>	<u>400</u>	<u>Howco</u>	<u>----</u>	<u>----</u>
<u>11</u>	<u>8 5/8</u>	<u>4120</u>	<u>2500</u>	<u>Howco</u>	<u>----</u>	<u>----</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>10080</u>	<u>200</u>	<u>Howco</u>	<u>----</u>	<u>----</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Drilled well to a total depth of 10,080' and plugged back to a depth of 10,022'.  
After setting 5 1/2" casing at 10,20', cement was drilled out to 10,079'. Casing  
was perforated from 10,036' to 10,072' with 4 shots per foot. Formation was  
treated through perforations with 500 gallons mud acid. Swabbed sulphur water  
and very little gas for 24 hours. HOWCO drillable retainer  
s then set at 10,022; and perforations from 10,036' to 10,072' were squeezed  
(Continued on attached sheet) Depth Cleaned Out 10,010

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,080 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-16, 1952  
OIL WELL: The production during the first 24 hours was 36 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 42.6  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1767	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2650	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4068	T. Granite	T. Dakota	
T. Glorieta 5550	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6967	T.	T.	
T. Abo 7720	T.	T.	
T. Wolfcamp 9140	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Caliche				
210	1090	880	Red Bed				
1090	1685	595	Red Bed & Shells				
1685	1806	121	Red Bed & Anhy				
1806	3938	2132	Anhy & Salt				
3938	4070	137	Anhy				
4070	8099	4029	Lime				
8099	8234	135	Lime & Shale				
8234	10080		lime				
	10080		Total Depth				
	10022		Plug Back Depth				
All measurements from rotary table or 11' above ground.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 2, 1952  
Company or Operator The Texas Company Address Box 1270, Midland, Texas  
Name Position or Title Asst. Dist. Supt.