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INDUSTRIAL OFFICE O. G. C. G.  
**MAY 27 9 27 AM '69**  
 NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-3431</b>
7. Unit Agreement Name - - -
8. Farm or Lease Name <b>State "7"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Baum (Upper Penn)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Coastal States Gas Producing Company</b>
3. Address of Operator <b>Box 235, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>C</b> <b>330</b> FEET FROM THE <b>north</b> LINE AND <b>1568.8</b> FEET FROM THE <b>west</b> LINE, SECTION <b>7</b> TOWNSHIP <b>14S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4273' GR</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Well No. 1 was completed on 4-22-68 in the Baum (Upper Penn) Pool. It is no longer economical to produce this well and there are no other productive zones. Plugging operations to start as soon as possible. The procedure for plugging this well will be as follows:**

1. 40 sacks across perfs 9848-9902'.
2. 25 sacks at 5-1/2" stub.
3. 35 sacks at top of Glorieta 5500' if exposed.
4. 50 sacks in and out of 8-5/8" set at 4060'.
5. 25 sacks at top of salt at 1690' if exposed.
6. 25 sacks at 8-5/8" stub.
7. 25 sacks in and out of 13-3/8" set at 363'.
8. 10 sacks in top with marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. R. Howman* TITLE Division Production Manager DATE May 24, 1969

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT 1 DATE MAY 28 1969

CONDITIONS OF APPROVAL, IF ANY: