

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Arkland Producing Co., Inc. 400 W. Illinois, Suite 1120 Midland, Texas 79701		¹ OGRID Number 165290
⁴ API Number 30-0 25-01122	⁵ Pool Name Saunders Permo Upper Penn	⁶ Pool Code 55120
⁷ Property Code 21588	⁸ Property Name Saunders 10 State	⁹ Well Number 2

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	10	14S	33E		1980	South	1980	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------	-------------------------------------	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
017618	Genesis Crude Oil LP 500 Dallas, Suite 3100 Houston, TX 77002	1960710	0	
024650	Warren Petroleum Company P. O. Box 4777 Houston, TX 77210-4777	1960730	G	

IV. Produced Water

²³ POD 1960750	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBDT	²⁹ Perforations	³⁰ DHC, DC, MC

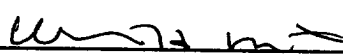
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement
17-1/2	13-3/8	350	Unknown
12-1/4	8-5/8	4125	3500
7-7/8	5-1/2	10,075	900

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure

⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

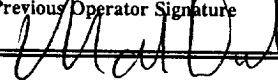
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
 Printed name: William H. Martin
 Title: President
 Date: 9-22-97 Phone: 915-682-2128

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
 Title: DISTRICT I SUPERVISOR
 Approval Date: 9-22-97

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

015439 MWJ Producing Company

Previous Operator Signature 	Printed Name Mark Dehlinger	Title Engineer	Date 9-22-97
--	--------------------------------	-------------------	-----------------

New Mexico Oil Conservation Division
 C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
 Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for