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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 2612

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☒

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

MWJ PRODUCING COMPANY

3. Address of Operator

1804 First National Bank Bldg Midland, Texas 79701

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE OF SEC. 10 TWP. 14S RGE. 33E NMPM

15. Date Spudded

11/17/84

16. Date T.D. Reached

11/25/84

17. Date Compl. (Ready to Prod.)

1/18/85

18. Elevations (DF, RKB, RT, GR, etc.)

4202' GL

19. Elev. Casinghead

4202' GL

20. Total Depth

10090'

21. Plug Back T.D.

10054'

22. If Multiple Compl., How Many
N/A

23. Intervals Drilled By
Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

9908-9966' Bough "C"

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Spaced Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 13-3/8"		350'	17 1/2"	unknown	none
* 8-5/8"		4125'	12 1/4"	3500 sx	none
5-1/2"		10075'	7-7/8"	900 sx "H"	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	10004'	9876'

31. Perforation Record (Interval, size and number)

9908-9920' 2 SPF .4" (24 holes)
9924-9928' 2 SPF .4" (8 holes)
9960-9966' 2 SPF .4" (12 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
9908-9966' 2500 gals 15% HCL ac & 60 BS

33. PRODUCTION

Date First Production 1/19/85		Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping 2" x 1½" x 32'					Well Status (Prod. or Shut-in) Producing	
Date of Test 1/20/85	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil – Bbl. 56	Gas – MCF 128	Water – Bbl. 35	Gas – Oil Ratio 2285:1	
Flow Tubing Press. ---	Casing Pressure -----	Calculated 24-Hour Rate →	Oil – Bbl. 56	Gas – MCF 128	Water – Bbl. 35	Oil Gravity – API (Corr.) 42.3		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Doug Crenshaw

5. List of Attachments
Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent

DATE 1/25/85

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			N/A				

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JAN 28 1985
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