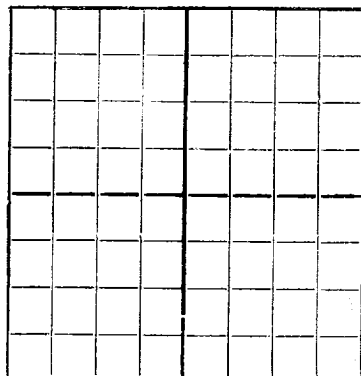


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company, State of New Mexico "AH"

Well No. 1 in SE 1/4 SW 1/4 of Sec. 22, T. 14-S  
 R. 33-E, N. M. P. M. Wildcat Field, Lea County.  
 Well is 660' North of the North line and 1982' East of the East line of Sec. 22  
 If State land the oil and gas lease is No. B-9385 Assignment No. -  
 If patented land the owner is - Address -  
 If Government land the permittee is - Address -  
 The Lessee is The Texas Company Address Houston, Texas  
 Drilling commenced November 8 1950 Drilling was completed January 26 1951  
 Name of drilling contractor McVay & Stafford Drig Co. Address Tulsa, Okla  
 Elevation above sea level at top of casing 4214 feet.  
 The information given is to be kept confidential until - 19-

OIL SANDS OR ZONES

No. 1, from 9785 to 9902 No. 4, from - to -  
 No. 2, from - to - No. 5, from - to -  
 No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from - to - feet.  
 No. 2, from - to - feet.  
 No. 3, from - to - feet.  
 No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
13-3/8"	48	8 RT	Smls	312'	Baker	-	-	-	-
8-5/8"	32	8 RT	Smls	4184'	Hallib	-	-	-	-
5-1/2"	17	8 RT	Smls	9309'	-	-	-	-	-
5-1/2"	20	8 RT	Smls	678'	Hallib	-	9875	9900	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	326	340	Hallib	-	-
12-1/4"	8-5/8"	4165	2300	Hallib	-	-
7-7/8"	5-1/2"	9905	750	Hallib	-	-

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set -  
 Adapters—Material - Size -

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Chemical Process (Mud Acid)	500 gal	1-26-51	9875-9900	-

Results of shooting or chemical treatment On test 2-7-51 well flowed 240 bbls. fluid 4.2% BS&W in 20 hrs thru 15/64" choke. GOR 1560 Gra. 42.1

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9905 feet, and from - feet to - feet.  
 Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to producing January 20 1951  
 The production of the first 1 hours was 68.17 barrels of fluid of which 98.5 % was oil; - % emulsion; - % water; and 1.5 % sediment. Gravity, xx 43.2  
 If gas well, cu. ft. per 24 hours - Gallons gasoline per 1,000 cu. ft. of gas -  
 Rock pressure, lbs. per sq. in. -

EMPLOYEES

J.L. Taylor Driller Ggy Marker Driller  
T.H. Custer Driller Jack Terry Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this March day of 19 51  
E.A. All Notary Public  
 My Commission expires 6-1-51

Midland, Texas March 9, 1951  
 Name Asprew  
 Position Dist. Supt.  
 Representing The Texas Company  
 Company or Operator.  
 Address Box 1270, Midland, Texas

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	126	126	Caliche & Sand
126	330	204	Sand, Shells & Red Beds
330	930	600	Red Beds
930	1392	462	Red Beds, Lime & Anhy
1392	1733	341	Red Beds, & Anhy
1733	2169	436	Anhy & Salt
2169	2559	390	Salt & Lime
2559	3364	805	Anhy & Salt
3364	4126	762	Anhy
4126	4148	22	Dolomite
4148	7747	3599	Lime
7747	7932	185	Shale
7932	8030	98	Lime & Shale
8030	8145	115	Lime, Shale & Anhy
8145	8180	35	Shale & Dolo
8180	8286	106	Lime & Shale
8286	9095	809	Lime
9095	9110	15	Dolomite & Chert
9110	9735	625	Lime
9735	9756	21	Lime & Shale
9756	9905	149	Lime
	9905		Total Depth
	9902		Plug Back Total Depth

DEVIATION TEST

611	3/4	6070	1-3/4
1150	3/4	6550	3/4
1600	3/4	7063	1/2
2067	1	7580	3/4
2500	3/4	8065	3/4
3300	0	8530	1/4
3648	1/2	9060	1-1/4
4589	1-1/4	9515	1
5025	1	9830	0
5620	3/4		

DRILL STEM TESTS

DST #1	7491-7588	Tool open 1 hr. Rec 95' drlg mud.
DST #2	9770-9800	Tool open 2 hrs. & 14 min. Flowed 89 BF 30% Salt & Sulfur wtr. Gra. of oil 41.4 GOR 1940 Gas 2900 MCF/day.
DST #3	9801-9835	Tool open 4 hrs & 50 min. Flowed 33 bbls. oil in 1 hr. Gra. of oil 41.7 % Black Mud GOR 1200
DST #4	9836-9866	Packer Failed
DST #5	9856-9895	Tool open 2 hrs & 9 min. Flowed 38.58 bbls oil 1st 30 min, 29.67 barrels oil in 2nd 30 min 1.5% BS Gra. of oil 43.2 GOR 1800.

Well drilled to depth 9905 on 1-21-51. Ran 5-1/2" casing and drilled out cement plug to 9902 on 1-26-51. Jet perforated 5-1/2" casing 9875-9900 with 6 shots/ft. (McCullough)  
 On final test ending 2-7-51. well flowed 240 bbls fluid 4.2% BS&W in 20 hrs thru 15/64" choke GOR 1560 Gra. 42.1