NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico (Place) April 7, 1958 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation (Company or Operator) State S "J", Well No. 1, in SW ¼ SW ¼,

M (Unit Letter), Sec. 23, T. 14-S, R. 33-E, NMPM., Saunders Pool

Lea County. Date Spudded February 14 Date Drilling Completed March 27, 1958

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M ● #1	N	O	P

Sec 23, Twp 14-S, Rge 33-E

Elevation 4210' DF Total Depth 10052' PBTD 10047'

Top Oil/Gas Pay ~~9754'~~ 9754' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL - 9868'-76', 9882'-92', 9897' to 9932'

Perforations 9754-62', 9770'-81', 9790'-9803', 9812-18', 9840-46',

Open Hole ____ Depth Casing Shoe 10052' Depth Tubing 9932'

OIL WELL TEST -

Natural Prod. Test: ____ bbls.oil, ____ bbls water in ____ hrs, ____ min. Choke Size ____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 579 bbls.oil, 14 bbls water in 20 hrs, ____ min. Choke Size 1/2", 3/8", 20/64"

GAS WELL TEST -

Natural Prod. Test: ____ MCF/Day; Hours flowed ____ Choke Size ____

Method of Testing (pitot, back pressure, etc.): ____

Test After Acid or Fracture Treatment: ____ MCF/Day; Hours flowed ____

Choke Size ____ Method of Testing: ____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized Perf w/1000 Gal 15% LST Acid

Casing Press. 0 Tubing Press. 525 Date first new oil run to tanks April 1, 1958

Oil Transporter Service Pipe Line Company

Gas Transporter ____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	296	250
8-5/8"	4160'	1500
Liner 5-1/2"	4063' 10052'	200 600

Remarks: Acidized with 1000 Gal 15% LST Acid
Flowed 8 Hrs on 20/64" Choke at Rate of 528 Bbls Oil Per Day No Water, Gas Volume 1,056,000 cfpd, GOR 2000, Gty 40 Corrected: Test on April 4 @ 9 AM off April 5 @ 5 AM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved ~~April 7~~, 19 58

OIL CONSERVATION COMMISSION

By: E. Fricker

Title ____

Amerada Petroleum Corporation (Company or Operator)

By: Clyde H. McCoy (Signature)

Title Farm Boss

Send Communications regarding well to:

Name Amerada Petroleum Corporation Box 636, Lovington, New Mexico

Address ____