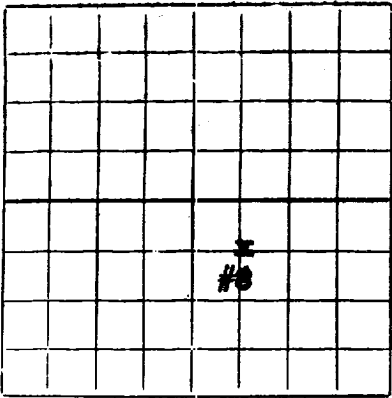




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico
DISTRICT OFFICE OCC

1959 SEP 21 PM 3:23
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation

(Company or Operator)

J. E. Stevens

(Lease)

Well No. 8, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 33, T. 14-S, R. 33-E, NMPM.

Sauridors

Pool, Lea

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced July 18, 1959, 19____ Drilling was Completed August 23, 19 59

Name of Drilling Contractor McVay & Stafford Drilling Company

Address 1110 Philtower, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4215' DF. The information given is to be kept confidential until

Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 9934' to 9956' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	298'	Guide			Surface
8-5/8"	32 & 24	NEW	4168'	Float			Intermitter
5-1/2"	17	New & SH	5945'	Float			Production
* Liner							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	298'	250	Halliburton		
11"	8-5/8"	4168'	1500	Halliburton		
7-7/8"	5-1/2"	10008'	600	Halliburton		
TOP	5-1/2"	4063'	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 Gal 15% SLT Acid, Perf f/9934' to 9956'

Result of Production Stimulation COMPLETION TEST: Flowed 166 Bbls Oil, 6 Bbls Water 15 Hrs on 24/64"

Choke, TP 125#, Gas Vol 187,550 CFPPD, GOR 708, Gravity 41.5

24 Hour Rate 265 Bbls Oil Per Day Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10010 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 28, 19 59
OIL WELL: The production during the first 24 hours was 257 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 41.5
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1510		T. Devonian		T. Ojo Alamo
T. Salt	1605		T. Silurian		T. Kirtland-Fruitland
B. Salt	2536		T. Montoya		T. Farmington
T. Yates	2617		T. Simpson		T. Pictured Cliffs
B. Yates	2766		T. McKee		T. Menefee
T. Queen	3397		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4113		T. Granite		T. Dakota
T. Glorieta	5653		T.		T. Morrison
T. Drinkard			T. Zone #1	9808 - 9863	T. Penn
T. Tubbs	6992		T.	2 9867 - 9920	
T. Abo	7733		T.	3 9924 - 9967	
T. Penn Wolf Camp	9068		T.	3A 9967 -	
T. XXX Penn	9480		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6'	6'	Cellar				
6'	220'	214'	Sand & Caliche				
220'	1517'	1297'	Red Bed				
1517'	1611'	94'	Anhydrite				
1611'	2454'	843'	Salt & Anhy				
2454'	2615'	161'	Red Bed				
2615'	4105'	1490'	Sand, Shale, Anhy, Dolomite				
4105'	5657'	1552'	Lime				
5657'	6997'	1340'	Lime & Shale				
6997'	7739'	742'	Dolomite, Lime & Sand				
7739'	9077'	1338'	Lime				
9077'	10010'	933'	Lime & Shale				
	10010'		TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 18, 1959 (Date)
Company or Operator Amerada Petroleum Corporation Address Box 636, Lovington, New Mexico
Name Position or Title Foreman