

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~100%~~ ALLOWABLE

New Well
~~REPLACEMENT~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico August 29, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. E. Stevens Well No. 8 in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

J Sec. 33 T. 14-S R. 33-E NMPM. Saunders Pool

Lea County. Date Spudded July 18, 1959 Date Drilling Completed August 23, 1959

Please indicate location: Elevation 4215' DP Total Depth 10,010' -FBTD 10,000' DOB

Top Oil/Gas Pay 9934' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9934' to 9956'

Open Hole Depth Depth
Casing Shoe 10,008' Tubing 9811'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 165.52 bbls. oil, 5.51 bbls water in 15 hrs, min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal Special 15% LT Acid.

Casing Tubing Date first new
Press. 580 Press. 125 oil run to tanks August 28, 1959

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Remarks: COMPLETION TEST: Flowed 165.52 Bbls Oil, 5.51 Bbls Water, 15 Hrs on 24/64" Choke
TP 125#, Gas Volume 187,550 CFD, GOR 708, Gravity 41.5 Corrected, 24 Hour Rate 264.72 BOPD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19..... Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Title Foreman
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico