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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-6335	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Petrofina Co. of TX	8. Farm or Lease Name State "B"
3. Address of Operator P. O. Box 1311, Big Spring, TX 79720	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE. SECTION <u>33</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Saunders, Permo Penn. <i>Upper</i>
15. Elevation (Show whether DF, RT, GR, etc.) DF +4212	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CI Bridge Plug @ 9800' with 35' of cement on top of plug.
Load hole with 9.5#/gal fluid with 25# gel/barrel.
Cut 5-1/2" casing at free point and pull - set 100' cement plug in and out of 5-1/2" casing stub.
Set 100' plug at 4100' (8-5/8" casing at 4150').
Set 100' cement plug at 1600'.
Set 10 sack cement plug at surface.
Place permanent surface marker as per Rule 202.
Clean location.

OCC office will be contacted 24 hours before setting of first plug and when location is cleaned. All plugs to be displaced with mud ladden brine.

Note: No 8-5/8" casing or 13-3/8" casing will not be pulled as cement was circulated to surface when drilled. 5-1/2" casing was squeezed at 7671' with 75 sacks of cement in 1963.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. C. Bott TITLE District Mgr. of Production DATE June 12, 1981

APPROVED BY _____ TITLE _____ DATE Jun 22 1981

CONDITIONS OF APPROVAL, IF ANY: