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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-7554

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well</p>	<p>7. Unit Agreement Name Ranger Lake Unit</p>
<p>2. Name of Operator Phillips Petroleum Company</p>	<p>8. Farm or Lease Name Ranger Lake Unit, Tract</p>
<p>3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761</p>	<p>9. Well No. /</p>
<p>4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 35 TOWNSHIP 12-S RANGE 34-E NMPM.</p>	<p>10. Field and Pool, or Wildcat Ranger Lake (Penn)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4159' DF</p>	<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

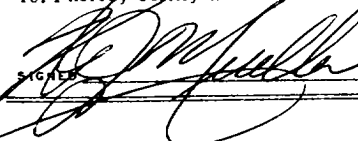

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI well service unit, unlatch tbg f/pkr. Relocate tubing in pkr at 10,200'. Cement perforations 10237-305' w/60 sxClass H cmt w/3/10% LML and 1# Gilsonte/sx. Pick up out of pkr. Load hole using 25 sx gel per 100 BW. Spot 30 sx cmt plug f/4150-4050' across top of liner. Pull tubing. With temperature survey TOC at 1778' behind 8-5/8" csg, cut csg at free point and recover. Run tubing, spot 75 sx cmt f/50' below casing cut to 50' above cut. Spot 100 sx cmt plug f/467-317' across 13-3/8" spot at 417'. Spot 10 sx cmt plug f/30' to surface. Install well marker.

24 hr notice

cc: Amoco Production Company, Box 68, Hobbs, New Mexico 88240

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>Signed </p>	<p>W. J. Mueller</p>	<p>TITLE Senior Reservoir Engineer</p>	<p>DATE 2-15-73</p>
<p>APPROVED BY </p>	<p>Orig. Signed by Joe D. Lacey</p>	<p>TITLE</p>	<p>DATE</p>