



**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Slick Oil Corporation et al

State of New Mexico - E-1865

(Company or Operator)

(Lease)

Well No. 1, in C-NE ¼ of NW ¼, of Sec. 1, T. 13S, R. 34E, NMPM.

Wildcat

Pool, Lea

County.

Well is 1980 feet from West line and 648.8 feet from North line

of Section 1. If State Land the Oil and Gas Lease No. is E-1865

Drilling Commenced August 10, 1957 Drilling was Completed November 22, 1957.

Name of Drilling Contractor Warton Drilling Company

Address P. O. Box #2807, Odessa, Texas

Elevation above sea level at Top of Tubing Head 2147.9' G.L. The information given is to be kept confidential until No, 19    .

**OIL SANDS OR ZONES - DRY HOLE**

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

**IMPORTANT WATER SANDS - DRY HOLE**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	387'	Cement Guideshoe	-0-	-0-	Surface
9-5/8	36#/40#	New	4314'	Flt Collar & Guide shoe	-0-	-0-	Protection string

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	387'	200 + 12% Jel 50 sxs Reg.	Pipe & Plug	10.5#	Filled annulus 9-5/8-13-3/8 to cement top
12-1/4"	9-5/8	4314'	1100 + 12% Jel 200 sxs Com.	" "	"	Loaded 9-5/8 csg between plugs.

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

NONE

Result of Production Stimulation.....

Depth Cleaned Out.....

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from -0- feet to 13,350 feet, and from -- feet to -- feet.  
 Cable tools were used from -0- feet to -0- feet, and from -- feet to -- feet.

**PRODUCTION**

Put to Producing..... Dry Hole ....., 19.....

OIL WELL: The production during the first 24 hours was -0- barrels of liquid of which -0- % was oil; -- % was emulsion; -- % water; and -- % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was -- M.C.F. plus -- barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.  
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>1978</u>	T. Devonian..... <u>13258</u>	T. Ojo Alamo.....	
T. Salt..... <u>2470 ?</u>	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... <u>2850</u>	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>2864</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg..... <u>3970</u>	T. Gr. Wash.....	T. Mancos.....	
T. San Andres..... <u>4238</u>	T. Granite.....	T. Dakota.....	
T. Glorieta..... <u>5502</u>	T. ....	T. Morrison.....	
T. Drinkard..... <u>7088</u>	T. ....	T. Penn.....	
T. Tubbs.....	T. ....	T. ....	
T. Abo..... <u>7802</u>	T. ....	T. ....	
T. Penn..... <u>10000</u>	T. ....	T. ....	
T. Miss..... <u>12200</u>	T. ....	T. ....	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	388		Redbed	10248	10342		Lime & Shale
388	450		Redbed	10342	13350		T. D.
450	1192		Redbed				
1192	1935		Redbed w/anny. strks				
1935	2310		Anhy, Salt				
2310	2715		Salt & Anhy				
2715	2983		Anhy				
2983	3361		Anhy, Gyp & Salt				
3361	3668		Anhy, Gyp & Salt				
3668	4008		Anhy & Gyp				
4008	4506		Lime				
4506	4836		Lime				
4836	5391		Lime				
5391	5920		Lime				
5920	6407		Lime				
6407	7078		Lime				
7078	7479		Lime				
7479	7762		Lime				
7762	8090		Anhy & Shale				
8090	8243		Shale				
8243	9375		Lime				
9375	9631		Lime				
9631	10074		Lime				
10074	10248		Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 25, 1957

Company or Operator..... Slick Oil Corporation ..... Address..... 1030 Bk of SW Bldg., Houston, Texas (Date)  
 Name..... O. C. Guess ..... Position or Title..... Mgr. of Production

Date	Particulars	Debit	Credit	Balance	Particulars	Debit	Credit	Balance
8-25	4 32	1000	0.00	1000	...	...	...	...
8-27	4 32	1000	0.00	2000	...	...	...	...
9-17	7 17	200	0.00	2200	...	...	...	...
9-18	9 00	200	0.00	2400	...	...	...	...
10-1	10 00	1000	0.00	3400	...	...	...	...
11-1	11 00	1000	0.00	4400	...	...	...	...