

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 13,563' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2123'	T. Devonian	T. Ojo Alamo
T. Salt 2238	T. Silurian	T. Kirtland-Fruitland
B. Salt 2866	T. Montoya	T. Farmington
T. Yates 2980	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3093	T. McKee	T. Menefee
T. Queen 3763	T. Ellenburger	T. Point Lookout
T. Grayburg 4088	T. Gr. Wash	T. Mancos
T. San Andres 4356	T. Granite	T. Dakota
T. Glorieta 5830	T.	T. Morrison
T. 5501	T.	T. Penn.
T. Tubbs 7267	T.	T.
T. Abo 7998	T.	T.
T. Penn 10,554	T.	T.
T. Miss 13,484	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2123'	2123'	Surface & Red Bed				
2123	2238	115	Anhydrite				
2238	2866	628	Anhy. & Salt				
2866	2980	114	Anhy. & Lime				
2980	3093	113	Lime & Dolomite				
3093	3763	670	Lime, Dol., & Shale				
3763	4088	325	Lime & Sh.				
4088	4356	268	Lime, Sh., & Sand				
4356	5501	1145	Lime & sand				
5501	5830	329	Lime, sand, & chert				
5830	7267	1437	Cherty lime & shale				
7267	7998	731	Lime & chert				
7998	10554	2556	Lime & chert				
10,554	13484	2930	Lime				
13,484	13563	79	Lime - Total Depth Drilled				
WELL PLUGGED AND ABANDONED				NOVEMBER 19, 1956			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico - November 21, 1956

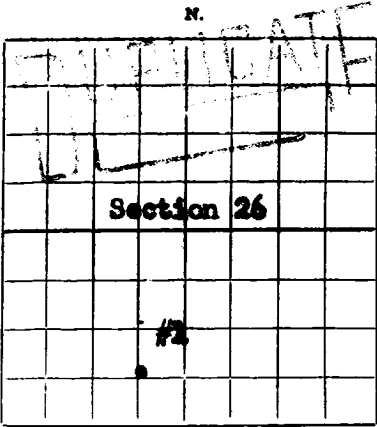
(Date)

Company or Operator Skelly Oil Company

Address Box 38 - Hobbs, N.M.

Name J.N. Dunlavy

Position or Title Dist. Supt.



AREA 640 ACRES
 LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company
 (Company or Operator)

West Tatum Unit
 (Lease)

Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 26, T. 12S, R. 35E, NMPM.

WILDCAT Pool, Les County.

Well is 660' feet from South line and 1980' feet from West line of Section 26. If State Land the Oil and Gas Lease No. is E-9275.

Drilling Commenced August 18, 1956 Drilling was Completed November 16, 1956.

Name of Drilling Contractor Sharp Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4050' D.F. The information given is to be kept confidential until Not Confidential, 19 .

OIL SANDS OR ZONES

No. 1, from DRY HOLE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from DRY HOLE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>44.5#</u>	<u>New</u>	<u>314'</u>	<u>Float</u>			<u>Surface</u>
<u>9-5/8"</u>	<u>36# & 40#</u>	<u>New</u>	<u>4421'</u>	<u>Float</u>			<u>Inter.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16"</u>	<u>13-3/8"</u>	<u>314'</u>	<u>350</u>	<u>Halliburton</u>		
<u>12-1/4"</u>	<u>9-5/8"</u>	<u>4421'</u>	<u>2600</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out