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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. E-4649
6. Indicate Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name -----
8. Name of Operator Phillips Petroleum Company		8. Name of Lease Name Austin "COM"
9. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762		9. Well No. 1
10. Location of Well UNIT LETTER M 661 FEET FROM THE South LINE AND 661 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 14-S RANGE 36-E N.M.P.S.		10. Field and Pool, or Wildcat Austin Mississippian
11. Elevation (Show whether DF, RT, GR, etc.) 3964' GR, 3981.5' RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/16/78 - 10/19/78 MI well Units rig, swbd 9 hrs/day, rec 560 BSW. Fl 4200 to 5000'

10/21/78 Installed BOP, washed stuck tbg 9 hrs, linable to pull out of pk

10/22/78 Ran free point, unable to go below 11950', free point at 11946'. Cut 2 3/8" tbg at 11930', pld tbg. Left 2235' of 2 3/8" tbg & Baker locator seal assy in hole.

10/23/78 SD 24 hrs, weather

10/24/78 Ran overshot, jars, bumper sub and DCs on 2 3/8" tbg, caught fish at 11930'. Jarred 5 hrs, unable to free fish, released overshot

10/25/78 Pld tbg & overshot. Ran tbg w/6 1/4" Klusterite shoe, DCs and wash pipe. Washed over top of fish f/11930' - 12026'.

10/26/78 COOH. Ran Bowen outside tbg cutter, wash pipe & DCs. Washed over fish f/11930' - 12058'. Set cutters, attempted to cut tbg at 12056'. COOH, did not recover tbg fish. Knives and fingers broken from cutters.

10/27/78 Ran tbg, jars, and OS. Caught fish at 11930'. COOH, rec 126' tbg fish. Reran tools.

10/28/78 Caught fish, ran free point, free at 13047'; shot @ 13043, pld 33 jts tbg, left 4 jts tbg in hole. Found hole in tbg at 12131'.

10/29/78 SD 24 hrs.

10/30/78 Ran shoe and wash pipe over fish at 13047', washed to 13088'. Circ 1/2 hr to clean hole. Pulled shoe to 10000'.

10/31/78 Ran tbg & OS, caught fish at 13047'. Jarred 1 hr, COOH w/no recovery. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Roper Ralph Roper TITLE Senior Reservoir Engineer DATE March 6, 1979

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE MAR 8 1979

11/1/78 Ran Ingression block on sand line to 13047'. showed 2 3/8" tbg pin up. Ran tbg w/OS and jars, caught fish. Jarred 2 hrs., came loose. Pld tbg & OS, recovered one ft and one piece tbg. Top of fish at 13093'. Ran tbg and wash pipe, washed over fish 13093 - 13106'.
 11/3/78 Cut over fish f/13106 - 13125'. Pulled shoe to 10000'.
 11/4/78 Milled over fish at 13125', pulled wash pipe, rec 7' tbg fish.
 11/5/78 SD 24 hrs.
 11/6/78 Ran tbg, wash pipe and shoe. Washed over fish 13118 - 13145'. Pulled shoe to 10000, SDON.
 11/7/78 Washed over fish 13145 - 13165'. circ to eleva hole. COOH, ran impessor block, top of fish at 13118'.
 11/8/78 Ran OS, caught, pulled and recovered all fish.
 11/9/78 Ran tbg, pkr on BP. Set BP at 13105', tested to 2000#, ok. Pld pkr to 11567', tested 11422 - 11472' to 2000#, ok. Pld pkr to 11137', tested 11170 - 11190' to 2000#, ok. Set pkr at 10923', pumped in perts 10979 - 11012' at 1 BPM at 2100#, total 15lbs. Howco squeezed perts 10979 - 11012' w/50sx class H cement w/1% LWL. Flushed w/43 BW. Pressured 45sx into perts, left 5sx in csg. Holding press 2200#. SI 12 hrs.
 11/11/78 Released pressure, toggled top cement at 10968'. Started out of hole
 11/12/78 SD 24 hrs.
 11/13/78 Pld tbg & pkr. Ran 2 3/8" tbg w/6 1/8" bit, drld stringers 10968 - 10978', solid cmt 10978 - 10989. circ 1 hr, ran bit to 11320'. Tested cement squeeze to 2000# for 1/2 hr, held ok. Ran bit to 13041'.
 11/14/78 Pld tbg & bit, Ran 2 3/8" tbg and BP retrieving tool. Displaced hole w/treater wtr. Washed on top of BP at 13105', unable to catch plug.
 11/16/78 COOH w/retr tool. Ran tbg w/short catch OS to 13105'. Pmpd in 75 BW, unable to catch BP.
 11/17/78 Pld tbg & OS. Ran tbg & shoe. Washed over BP from 13041 - 44'. Pld tbg & shoe. Ran tbg and short catch OS, caught BP at 13041'. Pld and recovered BP.
 11/19/78 SD 24 hrs.
 11/20/78 Set 2 3/8" tbg, Baker locator sub and seal assembly, tbg set in Boxer pkr at 13165'. Swbd 2 hrs from 1500' to 5000', rec 30 BLW.
 11/21/78 Swbd 10 1/2 hrs, 5000' to 9300', rec 145 bbls food wtr.
 11/22/78 Swbd 10 1/2 hrs, 5000' to 9300', rec 145 BLW.
 11/23/78 SD 24 hrs.
 11/24/78 SITP 100#. Swbd 10 1/2 hrs, 6000' to 10000', rec 120 BLW.
 11/25/78 SITP 60#. Swbd 7 hrs, 7800' to 11500', rec 105 BLW.
 11/26/78 SD 24 hrs
 11/27/78 SITP 60#. Opened on 3/4" chls, dtd in 10 min. Swbd 10 hrs, rec 125 BW. FL 9000 - 10500'.
 11/28/78 Swbd 10 1/2 hrs f/9000' to 11000', rec 125 BSW, show oil. Gas flow after each swap trip.
 11/29/78 Bled off pressure. Swbd 2 hrs, f/9000', rec 15 BLW, sand line parted.
 11/30/78 Swbd 6 hrs f/11000', rec 64 BSW, no oil.
 12/1/78 Swbd 10 1/2 hrs, 1000 - 11500', rec 42 BW.
 12/2/78 Swbd 8 hrs, 11500 - 12500, rec 27 BW.
 12/3/78 SD 24 hrs.
 12/4/78 Swbd 8 hrs from 11500' to 12700', rec 12 BSW
 12/5/78 Swbd 8 1/2 hrs, 12000 - 12700', rec 12 BW
 12/6/78 Swbd 7 hrs, 12000 - 12700', recovered 10 BW.
 12/7/78 Hallib trtd in the tbg through csg perts 13194-13286' w/1000 gals inh1b 15% FE HCl acid, 500# blk agent, 50% Benzoic flakes, 50% rock salt, 500 gals 10# brine, 1000 gals 15% FE HCl acid, fish w/51 bbls 10# brine. Acid heated to 100°, 120° on brine. All treat on vac @ BPM. Swbd 3 1/2 hrs, 44 BLW.
 12/8/ 9/ Swbg 12-9, swbd 8 hrs, 10000 - 12700', rec 40 BLAW. 12-10/12-11, SD 24 hrs.
 12/11/78 Swbd 9 hrs, rec 70 BW. Swbg FL 11000-12500'.
 12/12/78 Swbd 9 hrs, 1000-12500'. Recovered 1 bbl condensate, 65 BW.
 12/13/78 Swbd 8 hrs from 10500-12000', rec 3 bbls condensate, 50 BSW.
 12/14/78 SI to PU. Moved out well units WS unit. SITP after 40 hrs 70#