

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

9-20-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company Austin Comm Well No. 1 in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

M Unit Letter, Sec. 17, T. 14-S, R. 36-E, NMPM, Initial location Pool

Lea

County. Date Spudded 11-12-56

Date Drilling Completed 4-7-57

Please indicate location:

Elevation 3964 Total Depth 14796 PBTD 13290

Top Oil/Gas Pay 13202 Name of Prod. Form. Mississippian

PRODUCING INTERVAL -

Perforations 13194-98, 13202-08, 13214-48, 13270-86

Open Hole Depth Casing Shoe 13425 Depth Tubing 13165

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 898 MCF/Day; Hours flowed 11 Choke Size 1/2"

Method of Testing (pitot, back pressure, etc.) Orifice well tester

Test After Acid or Fracture Treatment: *3108 MCF/Day; Hours flowed 24

Choke Size 20/64 Method of Testing: Back pressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gallons 15% regular acid in 3 stages.

Casing Tubing Date first new Press. 4400# oil run to tanks

Oil Transporter (Distillate) Permian Oil

Gas Transporter No connection to date

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	392	375
9 5/8	4650	810
7	13425	590

Remarks: *Calculated open flow potential 4925 MCF PD

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Phillips Petroleum Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

Title: District Chief Clerk

Send Communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 2105, Hobbs, New Mexico

By: [Signature]

Title:

