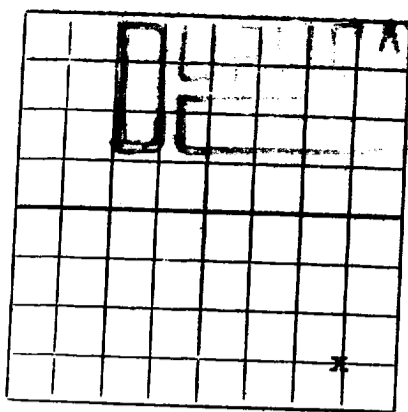


NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE OCC
Santa Fe, New Mexico1956 APR 6 PM 3:10
WELL RECORDAREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Sunray Mid-Continent Oil Company
(Company or Operator) G. K. McDonald
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 1, T. 13-S, R. 37-E, NMPM.
Undesignated Pool, Lea County.

Well is 660 feet from East line and 660 feet from South line
of Section 1. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced August 29, 1955. Drilling was Completed March 28, 1956.

Name of Drilling Contractor McVay & Stafford Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3870

Can be released, 19... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from... to... No. 4, from... to...

No. 2, from None to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	375	Tex. Pat			
8 5/8	24 & 32	New	4585	Float			Surface
5 1/2	15.5 & 17	New	9743	Float	5683	9688 - 9720	Intermediate Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 1/2	13 3/8	375'	200 w/4% gel	Pump & Plug		
1 1/4	8 5/8	4585'	1200 w/6% gel	Pump & Plug		
3 3/4	5 1/2	9743	& 1000 Stratacrete			
			300	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 500 gallons Mud Acid & 1500 gallons R L T Acid

Acidized with 5,000 gallons Dowell XF - 33 Acid.

of Production Stimulation Swabbed well - No commercial production recovered.

Depth Cleaned Out

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9744 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity Dry Hole

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 2285
T. Salt
B. Salt
T. Yates 3115
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4470
T. Glorieta 5985
T. Drinkard
T. Tubbs 7260
T. Abo 7960
T. Hueco 9145
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4500		Red Shale, Anhydrite, Sand & Salt				
4500	5985	1485	Dolomite, Lime				
5985	7260	1275	Dolomite and occasional sand streaks				
7260	7460	200	Sand and Dolomite				
7460	7760	300	Dolomite				
7760	7960	200	Dolomite, grey shale, and anhydrite				
7960	9145	1185	Red and green shale, Dolomite, and anhydrite				
9145	9685	540	Lime				
9685	9744	59	Lime and Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sunray Mid-Continent Oil Co.

Name J. A. Parry

April 4, 1956

(Date)

Address Box 128 Hobbs, New Mexico

Position or Title Hobbs Area Superintendent