

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Dwight A. Tipton

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 24 TOWNSHIP 13S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
LLC

9. Well No.
1

10. Field and Pool, or Wildcat
King Wolfcamp

11. Elevation (Show whether DF, RT, GR, etc.)
3880 DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Re-entry</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 3/25/86. Drilled out plugs, found top of 5 1/2" casing stub at 5065. Ran 4 3/4" bit inside 5 1/2" casing to 7010. Ran dress-off mill, dress off 5 1/2" stub, ran 5 1/2" Bowen casing patch and 5 1/2" 17# N-80 casing and tie into casing stub at 5065. Test casing with 1,000# for 15 minutes, test O.K. Ran cutrite shoe inside 5 1/2" casing to 9876. Ran tubing and packer, test old perfs 9838 to 9862, swab 100% water. Set retrievable bridge plug at 9750. Perforated 9654 to 9680 with 2 shots per foot and treated with 1,000 gallons 15% NEFE acid. Swab load. Ran 2 7/8" tubing with packer at 9590. 4/19/86 flowed 85 bbls oil, no water, 125 MCF gas thru 32/64" choke, tubing pressure 80#.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight A. Tipton TITLE Agent DATE 4/21/86

ORIGINAL SIGNED BY JERRY SEXTON

APR 22 1986

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 21 1986

O.C.D.
HOBB'S OFFICE