

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form 11-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-025-05017

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR A NOTICE TO PLUG OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL OR FOR AN APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)</p>		<p>4. Initial Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal Well</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Cabot Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1101, Pampa, Texas 79065</p>		<p>8. Name of Lease Name Howard Fleet</p>
<p>4. Location of Well UNIT LETTER O 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 11 S RANGE 37E</p>		<p>9. Well No. 4</p>
<p>15. Elevation (Show whether DT, RT, GR, etc.) 3846 Gr.</p>		<p>10. Field and Pool, or Wildcat Kingfield SWD</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPER. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
--	---	--	---

17. Describe proposed or completed operations if clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cabot began plugging operations on 9-4-75 and completed on 9-10-75. We have listed below our method of plugging.

1. Hole was loaded with 9.1# mud laden fluid.
2. Plug #1 - 100 sacks cement pumped below Baker Model "D" Packer at 4600'.
3. Plug #2 - 75 sacks cement plug set at 2600'.
4. Cut and pull 5½" casing at 2159'.
5. Plug #3 - 25 sacks cement plug set at 2159'.
6. Plug #4 - 10 sacks cement plug 0 - 20'.
7. A 4" X 4" steel marker with well name and location stamped on marker set in surface plug.
8. Pits have been filled and location cleaned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kay, Markridge TITLE Agent DATE 11-5-75

APPROVED BY John W. Runyan TITLE DATE 11-5-75

CONDITIONS OF APPROVAL, IF ANY.