

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>14-S</b> RANGE <b>37-E</b> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name <b>STATE "S"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>King Devonian</b>

15. Elevation (Show whether DF, RT, GR, etc.)
---

12. County <b>Lea</b>
--------------------------

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up casing puller. Pull tubing & pump. Run tubing w/CIBP @ 12,480'.
2. Displace well fluids w/mud laden brine. Spot 15 sk cement plug. Pull tubing.
3. Cut off and pull 5-1/2" casing (5500'). Run tubing & spot 35 sk plug in and out.
4. Pull tubing & spot 35 sk cement plug @ 8-5/8" shoe. (4627')
5. Pull tubing & spot 10 sk plug @ surface.
6. Cut off well head and set dry hole marker.
7. Clean location. Remove deadmen and flowlines & battery equipment.

*Mud - 25 gals Gel/100 bbls water  
100' plugs minimum*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed by</u> <b>C. E. Tilley</b>	TITLE <u>Area Production Foreman</u>	DATE <u>7-19-72</u>
---	--------------------------------------	---------------------

APPROVED BY <u>Orig. Signed by</u> <b>Joe D. Ramey</b> Dist. I, Supv.	TITLE _____	DATE <b>JUL 20 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

STAMP

RECEIVED

JUL 1 1972

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OFFICE OF THE ASSISTANT ATTORNEY GENERAL  
WASHINGTON, D.C. 20540