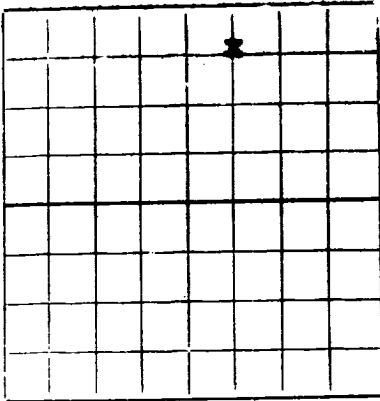


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Sinclair Oil & Gas Company  
(Company or Operator)

Kendrick Estate  
(Lease)

Well No. 2 in NW 1/4 of NE 1/4 of Sec. 5, T. 12S, R. 30E, NMPM.

*M. W. ...*

Undesignated Pool, Lea County.

Well is 660 feet from North line and 1900 feet from East line of Section 5. If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced March 28, 1957 Drilling was Completed June 14, 1957.

Name of Drilling Contractor A. W. Thompson, Inc.

Address 105 Wilkinson - Foster Bldg. Midland, Texas

Elevation above sea level at Top of Tubing Head 3071' The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from 11996 to 12006 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	407	N	300'	None			Surface
9 5/8	36 & 407	N	4500'	Float			Intermediate
5 1/2	207 & 177	N	12006	Float		11990-12005	Production
2" UE	407	N	12000				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	303	350	Halliburton		
12 1/2	9 5/8	4500'	2100	Halliburton		
8 1/2	5 1/2	12006	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 11990-12005 with 500 gal. mud acid.

Result of Production Stimulation Flowed 147 bbls. 45.2 gravity new oil on 16/64" choke in 7 hours.

Depth Cleaned Out \_\_\_\_\_

