

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS **HOBBS OFFICE OCC**

(Submit to appropriate District Office as per Commission Rule 1106)

1960 JAN 26 AM 9:56

Name of Company <b>Sunray Mid-Continent Oil Company</b>			Address <b>P. O. Box 128 Hobbs, New Mexico</b>			
Lease <b>J. Admson</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>5</b>	Township <b>12S</b>	Range <b>38E</b>	
Date Work Performed <b>Dec. 7-9, 1959</b>	Pool <b>Gladiola</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tbg and Reda pump. Ran 2" tbg w/Baker locator seal assembly, 30' tail pipe, and 4' perf sub. Tagged Baker Model "D" @ 11,990. Picked up out of pkr. Displaced 147 bbls wtr out of csg w/2 1/8 BO @ 1500-2000#. Pumped 12 bbls mud acid down tbg and spotted on csg perms. Set tbg in pkr and pumped acid into formation @ 1000# decrease to vacuum. Flush and overflush w/4 1/8 BO. Swabbed 33 bbls. acid and salt water and 60 BO. Pulled tbg. Ran Reda pump on 2" tbg. Set @ 3969'. Pumped 132 BO, no wtr in 2 hrs. Did not pump off. Job Complete.

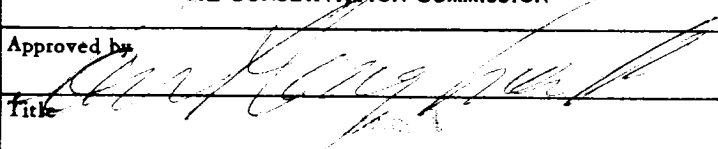
Witnessed by <b>O. T. Owen</b>	Position <b>Field Foreman</b>	Company <b>Sunray Mid-Continent Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA						
D F Elev. <b>3882</b>	T D <b>12,035</b>	P B T D <b>12,033</b>	Producing Interval <b>12,006-26</b>	Completion Date <b>2-2-57</b>		
Tubing Diameter <b>2 3/8 OD</b>	Tubing Depth <b>12,017</b>	Oil String Diameter <b>5 1/2</b>		Oil String Depth <b>12,034</b>		
Perforated Interval(s) <b>12,006-26</b>						
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Devonian</b>			

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-28-59</b>	<b>102 (6 hrs)</b>	<b>No Test</b>	<b>0</b>	<b>-</b>	<b>-</b>
After Workover	<b>12-23-59</b>	<b>260 (6 hrs)</b>	<b>No Test</b>	<b>10</b>	<b>-</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. E. Statton</b>	Position <b>District Engineer</b>	
Title <b>District Engineer</b>	Company <b>Sunray Mid-Continent Oil Company</b>		
Date			