

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY McAlester Fuel Company, Box 210, Magnolia, Arkansas  
(Address)

LEASE New Mexico Federal WELL NO. A-2 UNIT J S 6 T 128 R 38E  
DATE WORK PERFORMED \_\_\_\_\_ POOL North Gladiola Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Well History

Detailed account of work done, nature and quantity of materials used and results obtained.

T. D. 12,005. Ran and set 5½", 17½ and 20½ casing at 12,004'. D. V. Tool set at 10,993. Cemented first stage with 200 sacks alo-set. Cemented second stage with 330 sacks cement, 4½ gal, and 18 sacks Signalite. Tested casing with 1,000 psi for 30 min. No pressure drop. Drilled out to new T. D. of 12,006. Perforated 11,986 to 12,004. Acidized with 1,000 gallons mud acid. Well flowed 347 BOD, no water, through 10/64" choke with 600 psi tubing pressure. GOR 109.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name L. L. Lay  
Position Chief Engineer  
Company McALESTER FUEL COMPANY