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# NEW MEXICO OIL CONSERVATION COMMISSION

FEB 24 3 11 PM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Taylor B	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lee	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		
Cities Service Oil Company		
3. Address of Operator		
P.O. Box 69 - Hobbs, New Mexico		
4. Location of Well		
UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		
THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		
3883 DF		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O T.D. 12030 Line PBD 10856 Well Complete. @ OTD of 12030 well was pumping -O- BO + 792 BW/ 24 hrs. from Dev. Pulled tbg. Set C.I. retainer @ 11871. Squeeze Dev. Perfs. (12,016-12,021) w/50 sacks. Pulled retainer. Perf. Miss. 38 holes/11,393-11,412. Scrubbed 7 BO/6 hrs. Scrubbed dry. Acidize w/2000 gals 1ST Max. Press. 4500 psi. Min. press. 3900 psi. Rate of 3 B/M. Scrubbed 75 BO + 65 BLM/4 hrs. Reacidize w/5000 gals. 1ST. Max. press. 4000 psi. Min. press. 3500 psi. Rate of 4 B/M. Scrubbed 27 BO + 9 BLM/20 hrs. Set retainer @ 11,307. Squeezed Miss. Perfs. (11,393-11,412) w/50 sacks. Perf. Atoka 18 holes/11,012-11,021. Scrubbed 46 BW/6 hrs. Scrubbed dry. Acidize w/1000 gals Max Press. 4100 psi. Rate of 4 B/M. Scrubbed lead & Scrubbed dry. Set retainer @ 10,914. Squeezed Atoka Perfs (11,012-11,021) w/50 sacks. DO 10,856. Perf. Wolfcamp 12h/9479-85, 8h/9504-08, 10h/9547-52, 4h/9564-66, 8h/9574-78, 14h/9583-90, Acidize w/3000 gals. Max. Press. 4750 psi. Rate of 2 1/2 B/M. Scrubbed 179 BO + 24 BW/24 hrs. Ran 262 Jts. (8122') 2 7/8" CD tbg. Ran rods POP Pumped on Potential 87 BO + 4 BW/24 hrs. GOR 772 Grav. 40.2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Robinson TITLE District Clerk DATE Feb. 23, 1965

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: