NEW MEXICO OILIGONERVARIIN-COMMISSION  Elective 1-1-65  A FE  S. S. Lincow Type of Lewis  South FEB 24 3 11 PM 365  FEB 24 3 11 PM 365  S. Selective 1-1-65  South Company  South Company  SUNDRY NOTICES AND REPORTS ON WELLS.  South Cold A Gore Lease No.  SUNDRY NOTICES AND REPORTS ON WELLS.  South Cold A Gore Lease No.  To describe the selection of the selection	OF COPIES RECEIVED						Supersedes Old C-102 and C-103
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The Service (All Company)  The Service (All Comp		SE MAPPEICATI	<u> </u>				-
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THE SERVE INC. SECTION 7  TOWNSHIP 128  PRET FROM THE 128  CHACK APPROPRIATE BOX TO Indicate Nature of Notice, Report or Other Data Subscience of Management of Notice, Report or Other Data Subscience of Notice of Intention To:  CHANGE FLAX  CHANGE FLAX  CHANGE FLAX  COMMERCE SHILLING PORTS  RULE AND AND ASAROUN COMMERCE CONTINUES OF THE NUMBER OF THE NUM	me of Operator						
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THE SERVE LIME, SECTION 7 TOWNSHIP 123 RANGE 18E NUMBER 172. COUNTY LETTER 18. LIME, SECTION 7 TOWNSHIP 123 RANGE 18E NUMBER 172. COUNTY 174. COUNTY 1	idress of Operator	Hebbe.	Hear Hearing				10. Field and Pool, or Wildcat
THE SOLD LINE, SECTION 7 TOWNSHIP 123 RANGE 3EE NOWM.  15. Elevation (Show whether DF, RT, CR, etc.)  26. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  REFORM REMEDIAL WORK	ocation of Well				4	40	Undesignated
The Check Appropriate Box To indicate Nature of Notice, Report or Other Data Subsequent Report of:  NOTICE OF INTENTION TO:  NUMBER PLANS  CHANGE CHANGE  CHANGE PLANS  CH	•		1980 FEET	FROM THE Sout	LINE AND	FEET F	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO:  APPROACH WORK  NOTICE OF INTENTION TO:  APPROACH WORK  PLUS AND ABANDON  CHANGE PLANS  CHANG	THE	LINE, SECT					12. County
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ALTERNO CASING  PLUS AND ABANCOM  CHANGE PLANS  CHANGE PLA				3883 DF	N C Niceio	ce Report or	Other Data
NOTICE OF INTENTION TO:  PLUS AND ABANDON   CHANGE PLANS   COMMERCE DRILLING OPPS.   CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.   CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.   CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.   CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.   CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    OTHER   CASING TEST AND CEMENT OR    OTHER   CASING TEST AND CEMENT OR    OTHER   COMMERCE DRILLING OPPS.    OTHER   CASING TEST AND CEMENT OR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Check	Appropriate	Box To Indicat	e Nature of Notic	ce, Keport of SUBSEQU	ENT REPORT OF:
PLUS AND ABANDON CHANGE PLANS C	N	OTICE OF	INTENTION T	0:			
COMMENCE OFFICE COMMENCE OFFICE COMMENCE OFFICE OFF				BLUG AND ABANDON	REMEDIAL WORK	X	
OTHER  DESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see Rule 193.  O. T.D. 12030 Line PBID 10856 Well Complete. © OTD of 12030 Well was pumping -O. B0 + 792 EM/OD sasks. Pulled tobs. See C.I. retainer © 11871. Squeeze Dev. Perfs. (12,C16-12,OZ).  24, hrs. from Dev. Pulled tobs. See C.I. retainer © 11871. Squeeze Dev. Perfs. (12,C16-12,OZ).  24, hrs. from Dev. Pulled tobs. See C.I. retainer © 11871. Squeeze Dev. Perfs. (12,C16-12,OZ).  25, Addise w/2000 sale IST Mex. Proce. 4500 ped. Min. proce. 3500 ped. Rate of 3 B/s. Smalled for See C. Start		× 📙		PEGS AND			PLUG AND ABANDONNIE
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  1. D. 12050 Lime PBTD 10856 Well Complete. 6 OfD of 12030 well was pumping -0- B0 + 792 BW/2. The Br. Free Dev. Pulled the 3st C.I. retainer 6 11871. Squeeze Dev. Perfs. (12,C16-12,O27) 24, hrs. free Dev. Pulled the 3st C.I. retainer 6 11,373-11,412. Sambbed 7 BW/6 hrs. Sambbed 17, Acidise w/2000 gals 157 Max. Press. 4500 pcd. Min. press. 3500 pci. Rate of 3 B/m. Sambbed 17, Acidise w/2000 gals 157 Max. Press. 4500 pci. Rate of 3 B/m. Sambbed 17, BW/6 hrs. Rescidise w/5000 gals. 157. Kax. press. 4000 pci. Rate of 3 B/m. Sambbed 11,373-11,412 w/50 seeks. Perfs. Atoka 18 holes/11,012-11,021 sembbed 45 BW/6 hrs. Rate of 11,373-11,412 w/50 seeks. Perfs. Atoka 18 holes/11,012-11,021 w/50 seeks. Do 10,556. Perfs. Acidise w/1000 gals Max Press. 4100 pci. Rate of 4 B/m. Sambbed Load & Sambbed day. Acidise w/1000 gals Max Press. 4100 pci. Rate of 4 B/m. Sambbed Load & Sambbed day. Acidise w/1000 gals. Max. Press. 4170 pci. Rate of 20 B/m. Sambbed 179 BO + 21 Bm/24, hrs. Ran 262 JW/1000 gals. Max. Press. 4750 pci. Rate of 20 B/m. Sambbed 179 BO + 22 B/M. hrs. Ran 262 JW/1000 gals. Max. Press. 4750 pci. Rate of 20 B/m. Sambbed 179 BO + 24 Bm/24, hrs. Ran 262 JW/1000 gals. Max. Press. 4750 pci. Rate of 20 B/m. Sambbed 179 BO + 24 Bm/24, hrs. Ran 262 JW/1000 gals. Max. Press. 4750 pci. Rate of 20 B/m. Sambbed 179 BO + 24 Bm/24, hrs. Ran 262 JW/1000 gals. Max. Press. 4750 pci. Rate of 20 B/m. Sambbed 179 BO + 24 Bm/24, hrs. COR 772 Grav.		片		CHANGE PLANS	<u>-1</u>	D CEMENT JOB	
O T.D. 12030 Line PETD 10856 Well Complete. C OTD of 12030 well was pumping -D. 80 + 792 by 24 hre. from Dev. Pulled by. Set C.I. retainer S 11871. Squeeze Dev. Perfs. (12,C16-12,O21, 24 hre. from Dev. Pulled by. Set C.I. retainer S 11871. Squeeze Dev. Perfs. (12,C16-12,O21, 25 hre. from Dev. Pulled by. Set C.I. retainer S 11871. Squeeze Dev. Perfs. (12,C16-12,O21, 26 hre. from Dev. Pulled by. Set C.I. retainer S 11871. Squeeze Dev. Perfs. (12,C16-12,O21, 27 set C.I. retainer S 10, Squeezed Miss. Perfs. Atoka 18 holes/11,012-11,021. Squeezed Miss. Perfs.  Rate of 4 B/H. Sambbed 27 BO + 9 BIM/20 hre. Set retainer S 11,307. Squeezed Miss. Perfs.  (11,393-11,A12) w/50 seeks. Perfs. Atoka 18 holes/11,012-11,021. Scabbed 16 BM/6 hre. Sambbed (11,393-11,A12) w/50 seeks. Perfs. Atoka 18 holes/11,012-11,021. Scabbed 16 BM/6 hre. Sambbed Gry.  dry. Addise w/1000 gals Max Press. 4100 pci. Rate of 4 B/H. Sambbed Lead & Sambbed Gry.  Tetainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (12,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf.  Set retainer S 10,713. Squeezed Atoka Perfs (11,012-11,021) w/50 seeks. Perfs (11,012-11,021) w/50 s	JLL OR ALTER CASING	L			OTHER		
O T.D. 12030 Line PETD 10856 Well Complete. e OTD of 12030 well was pumping -D. SO + 792 by hrs. from Dev. Pulled tog. Set C.I. retainer e 11871. Squeeze Dev. Perfs. (12,C16-12,O21, 24, hrs. from Dev. Pulled tog. Set C.I. retainer e 11871. Squeeze Dev. Perfs. (12,C16-12,O21, 24, hrs. from Dev. Pulled tog. Perf. Hiss. 38 holes/11,373-11,412. Smabbed 7 BO/6 hrs. Smabbed dry. Acidise w/2000 gals LST Max. Press. 4500 pci. Him. press. 3900 pci. Rate of 3 B/H. Smabbed 75 BO + 9 BIM/30 hrs. Set retainer e 11,307. Squeezed Riss. Perfs. Rate of 4 B/H. Smabbed 45 BM/6 hrs. Smabbed (11,393-11,412) w/50 seeks. Perf. Ateks 18 holes/11,012-11,021. Smabbed 45 BM/6 hrs. Smabbed (11,393-11,412) w/50 seeks. Perf. Ateks 18 holes/11,012-11,021. Smabbed 45 BM/6 hrs. Smabbed dry. Acidise w/1000 gals Max Press. 4100 pci. Rate of 4 B/H. Smabbed lead & Smabbed dry. Set retainer e 10,916. Squeezed Ateks Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf. Set retainer e 10,916. Squeezed Ateks Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf. Set retainer e 10,916. Squeezed Ateks Perfs (11,012-11,021) w/50 seeks. DO 10,856. Perf. W/3000 gals. Max. Press. 4790 pci. Rate of 2 B/M. Smabbed 179 BO + 24 BM/24 hrs. GOR 772 Grav. (8122') 2 7/8" OD tog. Ran rods POF Pumped on Potential 87 BO + 4 BM/24 hrs. GOR 772 Grav.					Γ-11		
SIGNED CALLESTON TITLE INSTITUTE CLOSE DATE Feb. 23, 19	OTHER	or Completed	Operations (Clea	rly state all pertine	nt details, and give per	rtinent dates, inc	luding estimated date of starting any propose
SIGNED TO	O T.D. 12090 24 hrs. from w/50 sacks. 1 dry. Acidise 75 BO + 65 B Rete of 4 B/ (11,393-11,4 dry. Acidis	Lime F87 Dev. Pul Pulled Pi w/2000 ( LM/4, hre H. Swebb (12) w/50 pc w/1000 pc 10,91	D 10856 We Lled the. S stainer. Pe pals LST He Reasidist ed 27 BO + seeks. Per gals Max I h. Squeese	11 Complete. et C.I. rei ef. Hiss. 3: pc. Press. 4: y/5000 gal: 9 BlM/20 hr ef. Atoka 18 Press. 4100 4 Atoka Perf	e OTD of 12 siner @ 11871 holes/11,393 500 pei, Min. s. 18T. Kex. p s. Set retains holes/11,012- pei. Rate of 1 s (11,012-11,0	030 well w . Squeese -11,412. S press. 390 wres. 4000 er 6 11,307 -11,021. Se . B/H. Seed 021) w/50:	Dev. Perfs. (12,016-12,021) hebbed 7 BO/6 hrs. Scabbed 10 pei. Rate of 3 B/K. Scabb 10 pei. Hin. press. 3500 ps 1. Squeezed Hiss. Perfs. sabbed 46 BN/6 hrs. Scabb 1 bed lead & Scabbed dry. sacks. DO 10,856. Perf. 14-78, 14h/9583-90, Acidise
	O T.D. 12090 24 hrs. from w/50 seeks. 1 dry. Addise 75 BO + 65 B Rete of 4 B/ (11,393-11,4 dry. Addis Set retaines Welfermp 12 w/3000 galse (6122') 2 7/	lime P87 Bev. Pul Pulled Pi w/2000 ( LM/4, hre H. Swebb (12) w/50 pe w/1000 pe w/1000 pe 10,91 /9479-85 Nex. Pr /8* CD th	D 10856 We Lied the. S stainer. Pe gals LST Me . Reasidist ed 27 HO + seeks. Per gals Max A. Squeece J. Sh/9504- reas. 4790 Se. Ren rod	11 Complete, et C.I. refer. Hise. 3: press. 4:	e OTD of 12 sainer @ 11871 holes/11,393 500 pet, Min 13T. Kex. F . 3et retains holes/11,012 pei. Rate of 1 . (11,012-11,6 . 22 B/M. Seeb ad on Potentia	030 well w Squeese -11,412. S press. 4000 x 6 11,307 -11,021. S 4 B/H. Suss 021) w/50 66, Sb/957 bed 179 B0 1 87 B0 +	Dev. Perfs. (12,016-12,021) hebbed 7 BO/6 hrs. Scabbed 10 pei. Rate of 3 B/K. Scabb 10 pei. Hin. press. 3500 ps 1. Squeezed Hiss. Perfs. sabbed 46 BN/6 hrs. Scabb 1 bed lead & Scabbed dry. sacks. DO 10,856. Perf. 14-78, 14h/9583-90, Acidise