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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator General Petroleum, Inc.	8. Farm or Lease Name Taylor B#
3. Address of Operator P. O. Box 840, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 7 TOWNSHIP 125 RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3872' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-69, Tested Mississippian, perforated 2 shots to the foot at the following intervals, 11,370' to 11,374', 11,385' to 11,389', 11,405' to 11,417', set permanent bridge plug on wire line at 11,540', spotted 5 sacks cement on top of plug. 9-10-69, Set packer at 11,275', spotted 12 bbls. acid on formation, used 56 bbls. fresh water to spot. Treated at maximum PSI 5,000#, minimum 4,200 PSI, average rate of 3½ bbls. per minute, swabbed back 68 bbls. load, gas and oil show on last swab. 9-10-69, 2nd stage acid job, acidized w/60 bbls. acid, flushed w/70 bbls. fresh water, maximum pressure 6,000#, minimum pressure 4,500#, Immediate shut in pressure, 4,600 # PSI - 5 minute shut in pressure, 4,000# PSI, 4.2 bbls. per minute rate in formation. Preparing to swab back. 9-11-69, Swabbed back, 130 bbls. and swabbed dry, fluid coming in at the rate of 5 bbls. per hour. 97% oil, all load recovered. 9-12-69, Acidized w/7,100 gal. jelled water and 10,000 gal. 24% acid, used 5,000 gal. water to flush 1st 5,000 gallons acid and 5,000 gallons water to flush 2nd 5,000 gallons acid. Treated maximum 7,000# PSI, minimum pressure 6,150#, shut in pressure 4,750 PSI. 790 bbls. fluid to recover, flowed back 290 bbls. in 6 hrs. 9-13-69 swabbed 95 bbls. 12 hrs, 3% oil. 9-14-69, Swabbed 120 bbls, 12 hrs, 1% oil. 9-16-69 Swabbed 100 bbls. in 7 hours, swabbed dry, 3% oil. 9-17-69, Swabbed 80 bbls., 10 hrs, 8% oil. 9-18-69, Swabbed 55 bbls, 6 hrs., 8% oil. 9-19-69, Swabbed 120 bbls., 12 hrs., 8% oil, recovered a total of 860 bbls., 70 bbls. over load. Preparing to plug and abandon well.

continued on back

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>
CONDITIONS OF APPROVAL, IF ANY:		

320' of 13 3/8" casing - 48#
4,600' of 8 5/8" casing - 24# - 32#
12,010' of 5 1/2" casing - 17# - 20#
Top of cement 9,520'
Spot 50 SXS above perforation
Spot 25 SXS @ cut off
Spot 25 SXS @ top Glor. - ~~5,900'~~ 5,897'
Spot 25 across 8 5/8 shoe 4,475'
Spot 10 cap