

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. **Salt water disposal well**

OIL WELL GAS WELL OTHER

2. Name of Operator: **Rice Engineering & Operating, Inc.**

3. Address of Operator: **P. O. Box 1142, Hobbs, New Mexico 88240**

4. Location of Well: UNIT LETTER **F** **1980** **north** **1980** FEET FROM THE LINE AND FEET FROM THE **west** **7** **12S** **38E** LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit: **Gladiola SWD**

8. Field: **Gladiola SWD**

9. Well No. **7**

10. Field and Pool: **Gladiola Devonian**

12. County: **Lea**

15. Elevation (Show whether DF, RT, GR, etc.): **3886 K.B.**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER _____ <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TESTS <input type="checkbox"/></p> <p>ALTER TUBING <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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as per verbal approval from Mr. Ramey

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-74:
Run 5½" O.D. packer and 1,631' (54 jts.)-4" O.D. Hydril plastic-lined tubing, loaded casing-tubing annulus w/chromate water and set packer @ 1,656' (K.B.). Injecting produced water down 4" tubing under vacuum and casing-tubing annulus loaded w/treated water open to barrel-reservoir at surface.

Note: Attempted to pull 4" O.D. plastic-lined tubing from well & tubing parted @ 1,659'. Tubing stuck in 5½" O.D. casing just below this point.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **L. B. GOODE** **Division Manager** DATE **Nov. 12, 1974**

SIGNED **L. B. GOODE** TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: