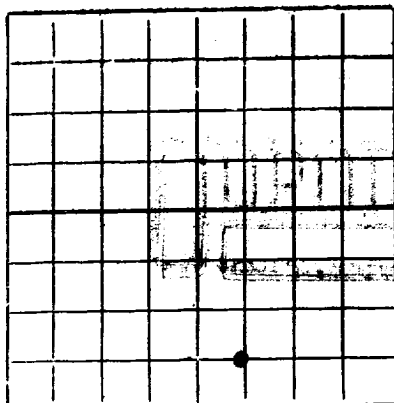


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Hancock Oil Company

(Company or Operator)

G.T. Hanners Etal

(Land)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 18, T. 12S, R. 38E, NMPM.

Gladale

Pool, Lea

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 18. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced October 13, 1956. Drilling was Completed December 27, 1956

Name of Drilling Contractor B.L. McFarland

Address 3612 West Wall Street Midland, Texas.

Elevation above sea level at Top of Tubing Head 3872. The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 11,939 to 11,990 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water tests rotay drilled. feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	328	Baker		None	Surface
8 5/8	24 & 32	New	4,600	Baker		None	Salt string
5 1/2	17 & 20	New	11,970	HOWCO		None	Oil String
2	4.7	New	11,890	Pump		None	Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	328	350	Pump & Plug Cement to surface		
11	8 5/8	4,600	1700	Pump & Plug 10.8#/gal		Mud to surface
7 7/8	5 1/2	11,970	200	Pump & Plug 9.4#/gal		Mud to surface

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

III
ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 11,990 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing December 30, _____, 1956.

OIL WELL: The production during the first 24 hours was 390 barrels of liquid of which 99.9 % was
 was oil; 0.1 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity 47°

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>2233</u>	T. Devonian. <u>11,939</u>	T. Ojo Alamo. _____
T. Salt. <u>2315</u>	T. Silurian. _____	T. Kirtland-Fruitland. _____
B. Salt. _____	T. Montoya. _____	T. Farmington. _____
T. Yates. <u>3060</u>	T. Simpson. _____	T. Pictured Cliffs. _____
T. 7 Rivers. _____	T. McKee. _____	T. Menefee. _____
T. Queen. _____	T. Ellenburger. _____	T. Point Lookout. _____
T. Grayburg. _____	T. Gr. Wash. _____	T. Mancos. _____
T. San An. <u>4463</u>	T. Granite. _____	T. Dakota. _____
T. Glorieta. <u>5918</u>	T. _____	T. Morrison. _____
T. Drinkard. _____	T. _____	T. Penn. _____
T. Tubbs. _____	T. _____	T. _____
T. Abo. <u>7838</u>	T. _____	T. _____
T. Penn. <u>9514</u>	T. _____	T. _____
T. Miss. <u>11,244</u>	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	San and Caliche				
260	2233	31973	Red beds				
2,233	2315	82	Anhydrite				
2,315	4463	2148	Salt, Anhydrite and gyp				
4,463	8460	3997	Lime				
8,460	9471	1011	Lime and shale				
9,471	10139	668	Lime				
10,139	10362	223	Lime and shale				
10,362	10591	229	Lime and shale				
10,591	10870	279	Lime, Chert and shale				
10,870	11211	341	Lime and shale				
11,211	11830	619	Lime, Chert and Shale				
11,830	11939	109	Shale				
11,939	11990	51	Dolomite (Devonian pay)				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 9, 1957 _____ (Date)

Company or Operator Hancock Oil Company Address 509 West Texas Ave. Midland, Tex.
 Name John Clark Position or Title District Engineer