

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 Original cc: CCC, Hobbs
 cc: Southern Region (West Texas)
 cc: Partners
 cc: file

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Rosa Shults

9. Well No.
4

10. Field and Pool, or Wildcat
Gladiola Devonian

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plug and Abandon	7. Unit Agreement Name
2. Name of Operator ATLANTIC RICHFIELD COMPANY	8. Farm or Lease Name Rosa Shults
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 18 TOWNSHIP 12S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3875' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
 3-9-69 Set C.I. Plug @ 11,200' w/2 sks. cement on top @ 11,200'-11,185'. Jet perforated 5-1/2"OD csg @ 9400-9401' w/4-3/8" holes. Set C.I. Ret. @ 9370', squeeze annulus behind 5-1/2"OD csg. thru perfs. 9400-01' w/150 sks. Incor Neat, 3/4 of 1% CFR2 Max. Press. 3000#. Filled hole w/heavy mud laden material. Shot 5-1/2"OD csg off @ 4995' and pulled. Spot 35 sks. cement plug top of 5-1/2"OD csg stub @ 4995'. Spot 50 sks. cement plug in bottom of 8-5/8"OD csg @ 4520'. Shot 8-5/8"OD csg. off @ 950' and pulled. Spot 50 sks. cement plug in top of 8-5/8"OD csg. @ 950'. Spot 50 sks. cement in bottom of 13-3/8"OD Csg. @ 316'. Spot 10 sks. cement plug in top of 13-3/8" OD Csg. and cellar @ surface. Installed regulation dry hole marker, cleaned and levelled location. PMA eff: 5-11-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 5-29-69

APPROVED BY [Signature] TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY: