

NEW MEXICO OIL CONSERVATION COMMISSION S----- Fe. New Mexico AUG.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

9	"	RRECTLY							
······	Sinclair	O11 & Gas	Company			Ross Sh			
Well No				1/4, of Sec	18 T.	•	•	38E	NMF
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√o. 3, from		tı	o,.	No. 6	5, from	••••••••	to		***********
			IMPOR	RTANT WATER	R SANDS		r		
nclude data	on rate of w	ater inflow and	elevation to which	water rose in ho	le.				
₹o. 1, from	·····		to		••••••••••••••••••	feet		••••••••••••••••••	•
			to						
io. 3, from		••••••	to	A	•••••	feet	•••••		······
No. 4, from			to			feet	•••••	••••••••••	**********
				CASING RECO					
	WEIGH			KIND OF	CUT AND				
SIZE	PER FO		D AMOUNT	SHOE	PULLED FROM	PERFORAT	IONS	PURPO	SE .
13-3/6"	2h &	Nate	31.6 1520					Surface	
5-1/2"	17 4 2	10 *	11945			1192-11	9 lak	Producti	iste
2_3/88	40		11918					Tebing	.,,
2-3/0									
2-2/0			MIDDING	AND CERTIFIED	INC PECOPP				
SIZE OF	SIZE OF	wair R B	'	AND CEMENT	ING RECORD	WED	1	AMOUNT	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACES OF CEMENT	AND CEMENT METHOD USED		MUD GRAVITY		AMOUNT OF	
17-1/4		31.6	NO. SACES OF CEMENT	METHOD USED					
		SIT	NO. SACKS OF CEMENT	METHOD USED					

Orig & 3cc: OCC ec: FHR, HFD, File Depth Cleaned Out.

HARTHERS COPY LISTED ON REVERSE SIDE

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special auts or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Length of Time Shut in Pressure Ibs.	Rotary tools	were us	ed from	Surface	feet to	11,945	feet, an	d from		feet to	•••••	feet.
Part to Production OIL WELL: The production during the first 24 hours was 288	Cable tools	were use	d fróm		feet to	***************************************	feet, an	d from	···	feet to		fce t .
Part to Producting	NO 1	•				PRODU	CTION					
OLI WELL: The production during the first 24 hours was emulsion; O	•			7/	7/	58						*
was cil; 0 % was embison; 0 % water; and 0 % was reducent. A.P.I. Gravity	rut to Prodi			••••••••••••		, 13	.00				100	
Was coling Was semiliation Was redirect. AFI	OIL WELL					• was				_	••••••	
Gravity		was	oil;	9	was emi	ulsion;	9	% water	; and	0	.% was se	diment. A.P.I.
Case March Case				1.4 0								
Length of Time Shut in Persure		``				,						
Please Indicate Below Formation Tops (in Conformance with Geographical Section of State): Southeastern New Mexico Northwestern New Mexico Northwestern New Mexico T. Anhy. 2,208 T. Devonian. 11,218 T. Ojo Alamo. T. Kiritand-Fruitland. T. Kiritand-Fruitland. T. Kiritand-Fruitland. T. Yate. T. Yate. T. Yate. T. Montoya. T. Firmington. T. Firmingto	GAS WELL	: The	production	n during the firs	st 24 hours	was		Æ,C.F. pl	us		- 	barrels of
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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	
	8/1/58

	· ·	(Date)
Company or Operator. Sinclair 011 & Cas Company	Address Hobbs New Mexico	
		λ,
Name C. C. Salter	Position or Title District Superintendent	