NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS Appriate District Office as per Commission Rule 1106) as Campani (Address) WELL NO. 2 UNIT L LEASE John W. Houston "A" S 19 DATE WORK PERFORMED POOL Gladiola Wolfesso Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Remedial Work Beginning Drilling Operations Other Plugging Detailed account of work done, nature and quantity of materials used and results obtained. In accordance with Form G-102 filed 8-15-56 the following work was performed and results obtained: Acidized with 500 gal 15% reg. acid. On retest, well produced pumped 14 BO and no wester, 4.2 MCF gas. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: TD 9816 PBD 9615 Prod. Int. 9470-9536 Compl Date 1-27-51 DF Elev. 3666 Thomas Dia 2 Thomas Depth 9660 Oil String Dia 4.1/2 Oil String Depth 9660 Perf Interval (s) Producing Formation (s) Open Hole Interval Welfeam RESULTS OF WORKOVER: **BEFORE** AFTER Date of Test 6-21-56 8-22-56 Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Stanolind Oil and Gas Company (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge

Name

Position

Company

Stanolind Oil and Gas Company

Name

Engineer District

AUG 29 1956