

**DUPLICATE**

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 8 10 43

COMPANY Stanolind Oil and Gas Company Box 68 Hobbs, New Mexico  
(Address)

LEASE State "AN" WELL NO. 1 UNIT H S 19 T 12-S R 38-E

DATE WORK PERFORMED 11-3-56 POOL Gladiola

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

On November 3, 1956, 9-5/8" casing was set at 4610' and cemented with 1525 sacks Inocer plus 8% gel and 100 sacks neat. After WOC for 30 hours, tested casing with 1000 PSI for 30 minutes before and after drilling plug, no drop in pressure. Resumed drilling operations.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Engineer District  
Date NOV 8 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Field Superintendent  
Company Stanolind Oil and Gas Company