

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 21, 1954
(Date)

Seminole, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation
(Company or Operator)

L. W. Ward
(Lease)

McVay & Stafford Drilling Company, Inc., Well No. 5 in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 11
(Contractor)

T. 13-S, R. 38-E, NMPM, Undesignated Pool, Lea County.

The Dates of this work were as follows: December 19th & 20th, 1954

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____, 19____
(Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

4535' - Lime - Reduced 12-1/4" hole to 11" hole at 2043'. Finished 11" hole to 4535' at 3 a.m., 12-19-54. Ran 108 jts. 8-5/8" OD 24 & 32# Casing New, set at 4531' with 1200 sacks 50% Pozmix & 50% Regular Cement mixed 2% Gel & 100 sacks Regular Cement, total of 1300 sacks. Plug down to 4444' at 3:30 p.m., 12-19-54. Maximum pump pressure 900#. Used Gist Centralizers & B&W Rotating Scratchers. Ran temperature survey, found top of cement on outside of 8-5/8" OD Casing at 2525'. Ratio of actual to calculated fill-38%. After waiting on cement for 24 hrs., tested 8-5/8" OD Casing before drilling out cement with 1000# for 1/2 hr., held o.k. Drilled cement inside 8-5/8" OD Casing from 4444' to 4531' and washed open hole from 4531' to 4535'. Tested 8-5/8" OD Casing after drilling out cement with 1000# for 1/2 hr., held o.k. Started drilling 7-7/8" hole at 4535' at 5:30 p.m., 12-20-54.

Witnessed by C. L. Thurman
(Name)

Amerada Petroleum Corporation
(Company)

Farm Boss
(Title)

Approved:

OIL CONSERVATION COMMISSION

C. L. Thurman
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. H. Dunlap

Position Dist. Supt.

Representing Amerada Petroleum Corporation

Address Drawer 809 Seminole, Texas

(Title)

(Date)