

Submit to Appropriate
strict Office
its Lease - 6 copies
its Lease - 5 copies
STRICT I
J. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Mineral and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

STRICT II
J. Drawer DD, Artesia, NM 88210

STRICT III
00 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07244
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER REENTRY _____

7. Lease Name or Unit Agreement Name BRADY M. LOWE "A"

Name of Operator MARALO, INC.

8. Well No. 1

Address of Operator P. O. BOX 832, MIDLAND, TX 79702

9. Pool name or Wildcat SENECA Bronco Wolfcamp

Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 20 Township 13S Range 38E NMPM LEA County

11. Date T.D. Reached 06/08/98	12. Date Compl. (Ready to Prod.) -	13. Elevations (DF& RKB, RT, GR, etc.) 3829' GR	14. Elev. Casinghead -
Total Depth 10,161'	16. Plug Back T.D. 9790'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name N/A			20. Was Directional Survey Made NO
Type Electric and Other Logs Run GR/CNL/LDT/HALS/BHC/NGT & GR/FMI			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	500	
9-5/8"	36# & 40#	4700'	12-1/4"	3000	
5-1/2"	17#	10022'	8-3/4"	700 TOC @ 7300'	7006'

LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					-		

Perforation record (interval, size, and number)

10,018 - 10,043
9,932 - 9,942 (21 HOLES)
9,704 - 9,825
9,702 - 9,758 (22 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,005'	5-1/2" CIBP w/35' CEMENT CAP
9,920'	5-1/2" CIBP w/35' CEMENT
9,704 - 9,825'	SOZ'D w/159 SX5 CL. "H"

PRODUCTION (SEE FORM C-103 DTD 08/12/98 FOR TREATMENTS)

1st First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) N/A	Well Status (Prod. or Shut-in) P & A 07/31/98					
2nd Date of Test -	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
3rd Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Carr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.) -	Test Witnessed By
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List Attachments LOGS (3)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothea Logan Printed Name DOROTHEA LOGAN Title REGULATORY ANALYST Date 08/12/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2260	T. Devonian 12,800	T. Ojo Alamo	
T. Salt 2,335	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3,105	T. Simpson	T. Pictured Cliffs	
T. L. River	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4,540	T. Granite	T. Dakota	
T. Glorieta 6,080	T. Woodford Shale - 12,495	T. Morrison	
T. Drinkard	T. Wolfcamp - 9,800	T. Penn	
T. Tubbs 7,342	T. Atoka - 11,230		
T. Abo 8,085	T. Upper Miss - 11,620		
T. Penn 10,920 (Stream)	T. Lower Miss - 11,816		
T. Miss 11,370			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	280'	280'	Galeosia, sand, & shale	11439'	11638'	199'	Shale & Sand
280'	426'	146'	Shale	11638'	11817'	179'	Line & Shale
426'	2263'	1837'	Red bed, shale, & shells	11817'	11894'	77'	Cherty line
2263'	3773'	1510'	Anhydrit, salt, & gyp	11894'	11931'	37'	Line, Shale, & Chert
3773'	4293'	520'	Anhydrit and gyp	11931'	12168'	237'	Line & Chert
4293'	4615'	322'	Line & Anhydrit	12168'	12234'	66'	Line
4615'	6210'	525'	Line	12234'	12381'	147'	Line & Shale
6210'	6580'	370'	Sandy line	12381'	12455'	74'	Line & Chert
6580'	8006'	1426'	Line	12455'	12496'	41'	Line, Shale, & Chert
8006'	8953'	947'	Line & Shale	12496'	12597'	101'	Shale
8953'	9037'	84'	Line	12597'	12641'	44'	Line
9037'	9300'	263'	Line & Shale	12641'			T.B.
9300'	9352'	52'	Line				
9352'	10034'	682'	Line & Shale				
10034'	10093'	59'	Line				
10093'	10153'	60'	Line & Shale				
10153'	10295'	142'	Line, Shale, & Dolomite				
10295'	10403'	108'	Line & Shale				
10403'	10590'	187'	Sand, Dolomite, & Shale				
10590'	10631'	41'	Line & Shale				
10631'	11020'	389'	Line				
11020'	11052'	32'	Line & Chert				
11052'	11081'	29'	Line & Shale				
11081'	11248'	67'	Line				
11248'	11439'	191'	Line & Shale				

