DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Orig&4cc: OCC, Hobbs OIL **TRANSPORTER** cc: Regional file cc: file OPERATOR PRORATION OFFICE Operator SINCLAIR OIL CORFORATION Address P. O. Box 1920, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion Oil First report of casinghead gas transporter. Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease ease No. State, Federal or Fee Federal Winkler Federal Catc - San Andres Location 1980 East 1980 _ Feet From The __South Line and Feet From The Unit Letter 28 83 30E , NMPM, Chaves County Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X Box 900, Dallas, Texas (Attn: In. Don Kennedy) Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas [X] Cities Servide Oil Company Bluitt Gas Plant, Milnesand, New Mexico Is gas actually connected? Rge. Unit Twp. 30E - 28 88 Yes August 17, 1968 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Same Res'v. Diff. Res'v. Piug Back Gas Well New Well Workover Designate Type of Completion -(X)P.B.T.D. Date Compi. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oli/Gas Pay Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bble. Gan - MCF Actual Prod. During Test Oil-Bhis.

GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.)

TITLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Surerintendent (Title) October 18, 1968 (Date)

OLL CONSERVATION COMMISSION

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.