

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20468
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1518
7. Lease Name or Unit Agreement Name Texas Crude AHL State
8. Well No. 1
9. Pool name or Wildcat High Plains Permo Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> RE-ENTRY
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>14S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4100' (top tubing head)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry work ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-15-90. Tag 9-5/8" stub 2005'. TIH w/8-5/8" bit. Washed down 25' inside 8-5/8". Pull out of stub. Tag and rotate back in. Found 18" piece of 9-5/8" casing lodged inside mill skirt. Ran bit inside 8-5/8" for 149'. Did not tag anything. TIH w/15' of 8-5/8" 24# casing with cutlip guide and 46 jts 9-5/8" 36# K-55 casing. Tag 5' high. Washed down. Stung into 9-5/8". Cemented 9-5/8" w/300 sx Class "C".
6-18-90. Cement evaluation log indicated casing parted (shot) 3003'. Cement top 3154'. Stringer at 3050-3060'. TIH w/guide shoe, 109 jts 7" 23# casing. Tag at 4450'. Break circulation. Cement w/300 sx Class "C". WOC. Tag cement 4356'. Drill thru 7" shoe to 4490'. Wash down, did not tag plug at 6000' and 7400'. Circulated and washed down. Did not tag plug at 9735' or 10500'. TD well 6:45 PM 6-19-90.
TD 11420'. Ran 278 jts 17# and 20# 5-1/2" casing set 11420', guide shoe set 11420', float collar set 11378'. Cemented w/1500 sx Class "H" cement w/Halad-22. Flush with 262 bbls fresh water. Bump plug at 3:00 PM. WOC 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 7-31-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: