

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DATE RECEIVED	
TIME	
BY	
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATION	
PRODUCTION OFFICE	
APPROVAL	

Coastal Oil & Gas Corporation

Address: P. O. Box 235, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐

Other (Please explain): Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service.

Change of ownership give name and address of previous owner:

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Federal "6"	2	Baum (Upper Penn)	State, Federal or Fee Federal	MO558131

Location: Unit Letter J, 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 6 Township 14-S Range 33-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Tesoro Crude Oil Company	1515 First City East Bldg., Houston, Tx 77002
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK 74102

If well produces oil or liquids, give location of tanks: Unit J, Sec. 6, Twp. 14-S, Rge. 33-E, Is gas actually connected? No

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Diff. Res't. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-29-82	2-19-83	10054	10,010					
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4276.1 GR	Upper Penn	9765	9868					
Perforations			Depth Casing Shoe					
9830-44', 57-61', 9940-52', 62-68'			10,054'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
16 1/2"	13 3/8"	384.5	150 lt., 200 C1 "C"
12 1/4"	8 5/8"	4105	1500 lt., 200 C1 "C"
7 7/8"	5 1/2"	10,054	450 C1 "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
2-19-83	2-27-83	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	--	40 psig
Initial Prod. During Test	Oil-Bbls.	Water-Bbls.
241 BF	100	141
		Gas-MCF
		60

AS WELL

Initial Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Sealing Method (pistol, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David G. Campbell, Senior Petroleum Engineer (Signature)

3-1-83 (Date)

OIL CONSERVATION DIVISION

APPROVED MAR 9 1983, 19

BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1.02.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of record.

RECEIVED
MAR 2 1983
O.C.D.
HOBBS OFFICE

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