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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Imperial American Management Co.		8. Farm or Lease Name Maxwell
3. Address of Operator 215 Mid America Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>13 S</u> RANGE <u>38 E</u> NMPM.		10. Field and Pool, <u>S. Bladisola</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3861 Gr. 3873 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CI BP in 5 1/2" 20# casing at 12,004'. Dumped 40' cement on plug
2. Perforated 11,231' - 36' with 10 jet shots.
3. Ocidized with 500 gallons 15% HCL. Swab-tested small amount of free oil and tight emulsion.
4. Set CI BP at 10,500'. Dumped 40' cement on plug.
5. Perforated 9651', 54', 59', 61', 74 1/2', 81', 85', 92', 96' and 9699', with individual jet perforations.
6. Ocidized with 5250 gal 15% HCL. Swab tested good show of oil and gas.
7. Fractured with 33,000 gallons gelled brine, 37,000# sand.
8. Tested well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Guenther TITLE Agent DATE 4/21/77

APPROVED BY Orig. Signed by Jerry Sexton TITLE 1st. Supv. DATE APR 25 1977

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 22 1977

U.S. CONSTITUTION COMM.  
HARRIS, H. H.