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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HO 586 1044 E.O. C.O. Lease
State Fee
 State Oil & Gas Lease No.
 MAY 18 9 25 AM '67

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>T.A. 1-20-67</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER		8. Farm or Lease Name State "AH"	
2. Name of Operator TEXAS PACIFIC OIL COMPANY		9. Well No. 2	
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>12-S</u> RGE. <u>34-E</u> NMPM		12. County <u>Lea</u>	
15. Date Spudded <u>11-9-66</u>	16. Date T.D. Reached <u>12-11-66</u>	17. Date Compl. (Ready to Prod.) --	18. Elevations (DF, RKB, RT, GR, etc.) <u>4151GR 4165 DF</u>
19. Elev. Casinghead	20. Total Depth <u>10,845'</u>		21. Plug Back T.D. --
22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools Cable Tools <u>Surf.-10,345'</u>	24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run <u>Depth Control-Minifocused-Focused-Accustilog</u>	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>13-3/8"</u>	<u>48#</u>	<u>365'</u>	<u>17-1/2"</u>
<u>8-5/8"</u>	<u>32# & 24#</u>	<u>4165'</u>	<u>11"</u>
<u>4-1/2"</u>	<u>11.6#</u>	<u>10,348'</u>	<u>7-7/8"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>425 sks.</u>			
<u>1800 sks.</u>			
<u>700 sks.</u>			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		PACKER SET	
		<u>Tubing and Packer Pulled</u>	
31. Perforation Record (Interval, size and number) <u>9935-46-56-72--84-94-10,000-04-06' w/1 SPF</u> <u>9835-9933' w/s SPF</u> <u>9570 & 9572' w/z JSPF</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>9935-10,006'</u>		<u>Acidized w/3000 gal. Acid</u>	
<u>9984-10,006'</u>		<u>Squeezed w/150 sks. incor</u>	
<u>9835-9933'</u>		<u>Acidized w/1500 gal.</u>	
<u>9570-9572'</u>		<u>Acidized w/500 gal. 15% NE</u>	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <u>Logs - Deviation Record</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed by			
SIGNED <u>Sheldon Ward</u>		TITLE <u>Area Superintendent</u>	
		DATE <u>5-16-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--|------------------------|-----------------------------|------------------------|
| T. Anhy <u>2021</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2815</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>4143</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>5590</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo <u>7763</u> | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp <u>9120</u> | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cook (Bough) <u>9928</u> | T. _____ | T. Penn. "A" _____ | T. _____ |
- Ranger Lake - 10,235**

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1892	1892	Red Bed				
1892	2936	1044	Arhydrite				
2936	3329	393	Arhydrite & Salt				
3329	3537	208	Arhydrite				
3537	7694	4157	Lime				
7694	8625	931	Lime & Shale				
8625	10345	1720	Lime				