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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE, ^{AND}
 AUTHORIZATION TO TRANSPORT ^{AND} OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR
 Operator: Clen F. Featherstone
 Address: Room 236, Roswell Petroleum Bldg., Roswell, New Mexico 88201
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Mobil State Well No.: 1 Pool Name, including Formation: Undesignated Kind of Lease: State, Federal or Fee State
 Location: Unit Letter E, 2310 Feet From The North Line and 330 Feet From The West
 Line of Section 32, Township 14S, Range 35E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Pan American Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1725, Midland, Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Atlantic Richfield Address (Give address to which approved copy of this form is to be sent)
Box 696, Lovington, New Mexico
 If well produces oil or liquids, give location of tanks. Unit E Sec. 32 Twp. 14S Rge. 35E Is gas actually connected? No When 30 days

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| Designate Type of Completion - (X) | <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input checked="" type="checkbox"/> New Well | <input type="checkbox"/> Workover | <input type="checkbox"/> Deepen | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Same Restv. | <input type="checkbox"/> Diff. Restv. |
|---|--|-----------------------------------|--|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| <u>June 18, 1967</u> | <u>August 1, 1967</u> | | <u>10,742'</u> | | <u>10,660'</u> | | | |
| Pool | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| <u>Undesignated</u> | <u>Permo-Penn</u> | | <u>10,428'</u> | | <u>10,395'</u> | | | |
| Perforations | Two shots per foot | | Depth Casing Shoe | | | | | |
| <u>10,423'-30', 10,434'-33', 10,444'-43', 10,452'-56'</u> | | | <u>10,690'</u> | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| <u>17-1/4"</u> | <u>13-3/8"</u> | | <u>377'</u> | | <u>360 circulated</u> | | | |
| <u>11"</u> | <u>8-5/8"</u> | | <u>4500'</u> | | <u>500</u> | | | |
| <u>7-7/8"</u> | <u>5-1/2"</u> | | <u>10688'</u> | | <u>200</u> | | | |
| | <u>2-3/8"</u> | | <u>10395'</u> | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------------|---|-------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| <u>August 1, 1967</u> | <u>August 1, 1967</u> | <u>Flow</u> | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| <u>24 hours</u> | <u>725#</u> | <u>Packer</u> | <u>8/64</u> |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| <u>264</u> | <u>264</u> | <u>0</u> | <u>142</u> |

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles W. Hicks
 (Signature)
 General Manager
 (Title)
 August 4, 1967
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY John A. [Signature]
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.